

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed. ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Lynx Petroleum Consultants, Inc.		8. Field or Lease Name Miller Federal
3. Address of Operator P. O. Box 1666, Hobbs, NM 88241		9. Well No. 4
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 7S RANGE 31E N.M.P.M.		10. Field and Pool, or Wildcat Tom-Tom San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4338 DF		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/2/87 to 12/9/87

1. POH w/existing equipment.
2. TIH w/ RBP & packer. Set RBP @ 3050' and tested.
3. Pulled packer to 1538' and tested casing 1538-3050'. O.K.
Pulled packer to 502' and tested casing 502-3050'. Did not test.
Found hole in casing @ 510'.
4. Reset RBP @ 675'; tested and squeezed with 150 sxs Class C cement w/2% CaCl₂.
5. POOH w/pkr. Drilled out cement. Tested casing to 500 psi.
6. Circulated sand off RBP. POOH w/RBP. Set packer.
7. Returned well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 12/10/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DIRECTOR TITLE DIRECTOR DATE 12/10/87

CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD ONLY