

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
P. O. BOX 1938
HOBBS, NEW MEXICO 88240

Form approved
Budget Bar #1 N-1004-1
Expires April 1, 1985
LEASE DESIGNATION AND SERIAL

NM-046153-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller Federal

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Tom Tom San Andres

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 35, T-7S, R-31E

12. COUNTY OR PARISH 13. STATE

Chaves New Mexico

NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT for such proposals.)

1. NAME OF OPERATOR OTHER Salt Water Disposal

2. HASSELT Corporation/Managed by Lynx Petroleum Consul

3. ADDRESS OF OPERATOR

P. O. Box 1666, Hobbs, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4338 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

PULL OR ALTER Casing

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

X

CHANGE PLANS

Other

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

Other

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Estimated starting date 11/16/87:

1. POH w/existing equipment.
2. TIH w/RBP & pkr. Set RBP @ 3200'. Pressure test csg. and locate hole.
3. Reset RBP $\pm$ 75' below csg. hole. Set pkr. 150' above hole. Squeeze w/100 sxs cement.
4. POOH w/pkr. Drill out cement. Test csg. to 500 psi.
5. Circulate sand off RBP. POOH w/RBP.
6. Load hole w/treated pkr. fluid. Set pkr.
7. Put well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Fanning

TITLE

Agent

DATE

11/12/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO AGENCY
APPROVAL

APPROVED
DATE
PETER W. CHESTER

NOV 17 1987

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA