Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astenia, NM \$5210 State of New Mexico rgy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page Т

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Destator	· · · ·		1NOL	UHI UI	LAND NA	IUHAL GA					
Mims Texas Oil &					Not Available						
Address 7060 S. Yale, Ste	. 707.	Tulsa	. Ок	74136							
Resson(s) for Filing (Check proper box)			,		Oth	et (Please expla	vie)				
New Well   Recompletion   Change in Operator	Oil Casinghe	Change in	Transp Dry C Conde		Oper the	ator nam BLM. Min ator of	e chang ms Texa	s 0il &	X was d Gas Co.	enied by remains	
If change of operator give same Ory	x Energ	y Comp	any,	P. O.	Box 1861	. Midlan	d. Texa	s 79702			
IL DESCRIPTION OF WELL	AND LE		1								
Miller Federal	Well No. Pool Name, Inclu 5 Tom-Tom S				an Andres			Kind of Lease State, Federal or Fee		Lease No. NM-046153-A	
Location Unit LetterF	_ :1	980	. Foot I	rom The N	orth Lin	1 <u>0</u>	980 🖬	est From The	West	Line	
Section34Toward	utp. 7-	S	Range	31	-E.N	MPML Chi	aves			County	
III. DESIGNATION OF TRAI						<u></u>					
Name of Authorized Transporter of Oil		or Coedes			Address (Gin	e address to wi	ich ann an	l come of this f	arm is to be s	en()	
Pride Pipeline Limit	ad Dame									,	
Name of Authorized Transporter of Casi	Gas	Address (Give address to which approved copy of this form is to be sent)									
- <del>Oxy USA Inc</del> .	,	Box 27570, Houston, Texas 77227									
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is gas actually	Connected?	USTON, IWber	lexas 7	7227		
give location of tanks.	I P	34	1 7.			,	1	••			
If this production is commingled with the	t from any of		DOOL E		ling order numi					·····	
IV. COMPLETION DATA	•										
Designate Type of Completion	1 - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casing Shoe		
								Depth Case	ig Shoe		
		TUBING,	CAS	ING AND	CEMENTI	NG RECOR	D		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE			SIZE	DEPTH SET			SACKS CEMENT			
							-				
		-									
				•							
V. TEST DATA AND REQUE	ST FOR	ALLOW	ÄBLE	2					-		
OIL WELL (Test must be after	recovery of L	otal volume	of load	oil and mus					for full 24 hou	<b>rs</b> .)	
Date First New Oil Run To Tank	Producing Method (Fiow, pump, gas lift, etc.)										
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL					<u> </u>			_L	1		
Actual Prod. Test - MCF/D	Leagth of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved 0CT 3 0 1990						
Atrue Plane											
Signature Oryx Energy Company Maria L. Perez Proration Analyst					By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name		<u>An</u> 88-037	Tille		Title						
Dale	2101_0		o ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 2 9 1990

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