

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other2. NAME OF OPERATOR
Amoco Production Company3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL X 1980' FWL Sec.34
AT SURFACE: (Unit F, SE/4 NW/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐☐
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MAY - 8 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO5. LEASE
NM-046153A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Miller Federal
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Tom-Tom San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-7-31
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4326' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-22-80. Ran gamma ray correlation log 3959'-3650'. Perforated interval 3839'-49' with 2 JSPF. Ran retrievable bridge plug and packer. Set bridge plug at 3863'. Packer set at 3800'. Acidized with 2000 gallons 15% LSTNE acid and flushed with 18 bbls fresh water. Swabbed well. Pulled bridge plug and packer and ran production equipment. Returned well to production. Production after workover in 24 hours was 33 BO and 64 BW.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George H. Stewart TITLE Asst. Ad. Analyst DATE 5-7-80

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) GEORGE H. STEWART TITLE ACTING DISTRICT ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, A 1-Hou 1-Susp 1-MKE

MAY 12 1980

RECEIVED

MAY 16 1980

CHILDREN'S SERVICES DIV.

RECEIVED

MAY 13 1980

O. C. D.
ARTESIA, OFFICE