

NMOCC - ARTESIA
NMOCC - HOBBS
BLM - SANTA FE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form 9-216
Budget Project No. 1-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OTHER ☐
2. NAME OF OPERATOR: PAC. AMERICAN PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR: BOX 68, HOBBS, N. M. 88240

RECEIVED

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

4. LEASE DESIGNATION AND SERIAL NO.: NM-046153-6
5. IS INDIAN, ALLOTTEE OR TRIBE NAME: ☐
6. UNIT AGREEMENT NAME: ☐
7. FARM OR LEASE NAME: MILLER Federal

8. WELL NO.: 5
9. FIELD AND POOL, OR WILDCAT: TCH-TOM San Ond

10. SECTION, T. & R. & M. OR BLOCK AND SURVEY OR AREA: 34-7-31 NMPM
11. COUNTY OR PARISH: CHAVES
12. STATE: NM

13. LOCATION OF WELL (Report location clearly and in accordance with applicable regulations):
At surface: 1980 FNL x 1980 FWL Sec. 34 (UNIT 2, SE 1/4 NW 1/4)
At top prod. interval reported below:
At total depth:

14. PERMIT NO.:
15. DATE MOORED: 8-9-67
16. DATE T.D. REACHED: 8-16-67
17. DATE COMPL. (Ready to prod.): 8-19-67
18. TOTAL DEPTH, MD & TVD: 4050'
19. PLUG BACK T.D., MD & TVD: 4010'
20. IF MULTIPLE COMPL., HOW MANY: 4326' R.D.B.
21. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 0- TD

22. WAS DIRECTIONAL SURVEY MADE: NO
23. NAME WELL LOGGED: NO
24. CASE RECORD (Report all strings set in well):

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PUTTED
8 5/8"	24 ^{lb}	380'	12 1/4"	300 SA	
4 1/2"	9.5 ^{lb}	4000'	7 1/8"	300 SA	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3 3/8"	2050'	

31. PRODUCTION RECORD (Interval, size and number): 3878-3928, 3936-74 W/2JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
DEPTH INTERVAL (MD): 3878-3928
AMOUNT AND KIND OF MATERIAL USED: 3000 gal 28% Acid

33. PRODUCTION
DATE FIRST PRODUCTION: 8-19-67
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): PUMP
WELL STATUS (Producing or shut-in): PRODUCING
DATE OF TEST: 8-27-67
BORE TESTED: 24
CHOKE SIZE: —
PROD'N. FOR TEST PERIOD: —
OIL—BBL.: 40
GAS—MCF.: 11
WATER—BBL.: 158
GAS-OIL RATIO: 280
FLOW, TITING PRESS.: —
CASING PRESSURE: —
CALCULATED 24-HOUR RATE: —
OIL—BBL.: —
GAS—MCF.: —
WATER—BBL.: —
OIL GRAVITY-API (CORR.): 25.6°

34. TYPE OF GAS (Solid, used for fuel, vented, etc.): Vent
TEST WITNESSED BY: *[Signature]*

35. SIGNATURES
I, *[Signature]*, certify that the foregoing and attached information is complete and correct as determined from all available records.
TITLE: AREA SUPERINTENDENT
DATE: 8-29-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

[Signature]

General: 1, 1

[illegible][illegible][illegible]

7. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; LOG OF INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION PRESS. TIME TOOL-ROPS, FLOWING AND GEL IN TESTS, AND RECOVERY.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP

MEAS. DEPTH	TEMP.
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
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99	99
100	100

3818	3914	Die & Book Binding Zone.	1.57	200
3819	3915	Die & Book Binding Zone.	1.57	200

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