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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALL OWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATIONSTOCTO	AND	0.15
LAND OFFICE		US PORTSOIL AND NATURAL	CAN EMEDICAL EXEMPLY =
TRANSPORTER GAS	·		L-CATO STORAGE SYSTEM I (CTB-162)
OPERATOR			
PRORATION OFFICE		NAME CHANGED:	
PAN AMERICAN PETR	CLEUM CORPORATION		ICAN PETR. CORP
Box 68, Hobbs, Ne		EFFECTIVE: 2-1-71	501101¢ 60.
Reason(s) for filing (Check proper box		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Go	Gas formerly vented.	
Change in Ownership	Casinghead Gas X Conde		
change of ownership give name address of previous owner			
DESCRIPTION OF WELL AND	TEASE		
Lease Name	Well No. Pool Name, Including F		20000
Location D	CATO San Andro		diorree Fee
Unit Letter B; Of	CO Feet From The NORTH Lir	e and 1980 Feet From	The EAST
Line of Section 4 To	wnship 8 - S Range	O - E , NMPM, CHAV	ES Count
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	and convolute for-
MOBIL Pipe Line Corp.		Box 900, Dallas, Texas	
Name of Authorized Transporter of Ca CITIES SERVICE OIL CO		Address (Give address to which approved copy of this form is to be sent) B artlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 11 8 30	Is gas actually connected? When 7-25-6 x	
this production is commingled wi	th that from any other lease or pool,		1-23 68
OMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Depth Cusing Shoe
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
			SHORE CEMENT
·			
EST DATA AND REQUEST F		fter recovery of total volume of load oil	and must be equal to or exceed top ali
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l.	ift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
commission have been complied	with and that the information given e beat of my knowledge and belief.	BY Jeslie V	· (Sements
& 4 MMOCC-H		TITLE	
1-NSW			compliance with RULE 1104.
1-002		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene	
1-Susp (Signature) Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
AT SE SUM		ł I	ust be filled out completely for all
June 1968		Fill out only Sections I. II. III. and VI for changes of owne	
· · · · · · · · · · · · · · · · · · ·	ate) .	well name or number, or transpor	rter, or other such change of conditi at be filed for each pool in multi