		**,			~.	•	
HO. OF COMIES RECEIVED		***				Form C-10	,
DISTRIBUTION					HODBS or	Revised 1.	-1-65
SANTA FE		NEW	WENTED OF CO.	VEEDWA TION	COMPLECTON	Sa, Odjeate T	ype of Lease
FIL May		NEN COMPI	MEXICO OIL CO	NSERVATION OMBLETION	REPORT AND	OG State	Fee 🔀
U.: ` ca		WELL COMPLI	2 HON OR REC	OMPLE HON	KEPOKI MINGE	Tic AHE-67011 6	Gas Lease No.
LAND OFFICE						107	
OPERATOR							
							
In. TYPE OF WELL	<u> </u>					7. Unit Agreer	nent Name
	OIL WEI	LL GAS WELL	DRY .	OTHER			
EL TYPE OF COMPLETION							ase Name
WORK PLUG DIFF. OVER DEEPEN BACK RESVR. OTHER							SLEY
2. Panic of Operator DANI AMEDICANI DETROLEHM CODDORATION							7
PAN AMERICAN PETROLEUM CORPORATION							Pool, or Wildcat
2. Address of Operator POY AS HORRS N. M. 88240							So an Disco dads
BOX 68, HOBBS, N. M. 88240							Street Asserting
4. Location of Well							
D	6	160	FROM THE MOR	OTH .	1980		
UNIT SETTER	LOCATED	TO FEET I	FROM THE	LINE AND	900 FEET F	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
FOCT	14	8-5	30-F			Chane	5 (11111111)
THE HOLLING OF S	16. Date T.D. F		e Compl. (Ready to	Prod.) 18. E.	evations (DF , RKB ,	RT, GR, etc.) 19. El	lev. Cashinghead
7-31-67	9-6-1	67 8	- 8-67	4	154 RD	B'	
20, Total Lepto	21. Ph	ug Back T.D.		ple Compl., How	23. Intervals	Rotary Tools	Cable Tools
3670		3649	Many		Drilled By	O-TD	
24. Fro justing Interval(s), of this comple	~ ~ ~ ~ ~	m, Name			25.	. Was Directional Survey
		0	\wedge				Made
2/194-3	3532	- 50	nuna	Indh			170
76, / e Electric and C	ther Logs (un		,			27. Was	s Well Cored
40mm	1. Kan	1 - DOL	itrou				No
28.	a sur	CA	SING RECORD (Re	eport all strings	set in well)		
CASING SIZE	WEIGHT LB	/FT. DEPT	H SET HO	OLE SIZE	CEMENTING	RECORD	AMOUNT PULLED
R 5/8	. 24	# 2	75ක 1	2 /4"	4	८५७	
4 1/2	9.5	5 4 36	070	77/8"		3 <i>00</i>	
							
20,		LINER RECORD			30.	TUBING RECOI	₹D
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					23/8		
	· · · - · · · · · · · · · · · · ·					WES OSSISTED FOR	5575 570
31, Perforation Record	(Interval, size ar	nd number)	0 -			URE, CEMENT SQUI	
3494-3	538	w/ 2J5:	ΥF		INTERVAL 2	OOD GOL 2	
3494-3538 W/ 2JSPF DEPTHINTERVAL AM 3494-3538 300							88%
						<u> </u>	
			907	DUCTION			
13.	1 77	Justion Mathod /El	PRC lowing, gas lift, pur		l type pump)	WAN Status	(Prod. or Shut-in)
8-8-67	Prod		and toler time		/	Hondi	Cinr
0001	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water — Bbl.	Gas - Oil Ruito
8-9-67	17	32/62		156	NA	7340	NA
Plow Tubing Press.	Casing Pressu	ure Calculated		Gas - M			Gravity - API (Corr.)
25	600	Hour Flate	→ 3/2	_	. '	-	26°
34, Disposition of Gas		uel, vented, etc.)				Test Witnessed By	
111	mt	·					
35, List of Attachments	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>						
No	20.0						
the state of the s	the information	shown on both si	des of this form is	true and complet	e to the best of my ki	nowledge and belief.	
ON 3-NMOCC-4		r 🔑 🏌	/	\sim			ALACT
I-NSW	11 AlGOR	・。さた。	TIT1 =	Anow C	ngineer	DATE	<i>3-10-</i> 67
SIGNED	(<u> </u>	TITLE (1		
I-RRY	(~ `	N		•	U		~/\
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