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	SATTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE IMBES OF ELEM Form ELEM Superior of Color and C-11			
	FILE	- KEQUEST		AUG Supersedes Old C-104 and C-11 Executive 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TO	AND	14 M 20-	
	LAND OFFICE	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS 24 AM 167	
	OIL	-		·	
	TRANSPORTER GAS				
	OPERATOR (Deviation Surveys-Back Side)				
1.	PRORATION OFFICE				
• •	Operator				
	PAN AMERICAN PETROLEUM CORPORATION				
	Address				
	BOX 68, HOBBS, N. M. 88240				
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well	Change in Transporter of:	omer (1 tease explain)		
	Recompletion	Oil Dry Go	as T		
	Change in Ownership	Casinghead Gas Conde			
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND	CRIPTION OF WELL AND LEASE			
	Leure Name	Well No. Pool Name, Including F	ormation Kind of Leas	se Lease No.	
	WASLEY	7 CATO San	n amares State, Feder		
	Location	1 CITO Savi Cortacts			
	Unit Letter B :660	O Feet From The NORTH Lin	ne and1980 Feet From	The EAST	
	Unit Letter ; OOU _ Feet From The				
	Line of Section 14 Tox	waship 8-5 Range	30-E , NMPM, CH	AUES County	
		, tangs	SO E , MINE MI, CH	HUE 5 County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Henre of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	MOBIL PIPELL	NE CORP	Box 900 Days	35 TEXAS	
	Hime of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
		_		·	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks.	1 11 8 30	No		
				077	
	If this production is commingled with COMPLETION DATA	in that from any other lease or pool,	give commingling order number:	<u>CTB- 162</u>	
• • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	$p_n = (X)$			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7-31-67	8-8-67	3670	3649	
	7-31-67 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	4154' RDB	San angres	3494		
	Perforations	•		Depth Casing Shoe	
	3494-3538 W/2JSPF 3670				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12. 1/4 "	<u> 8 5/8 "</u>	2.53'	2.50	
	7 7/8 "	4 1/2 "	3670 ·	300	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
V.	OIL WELL Dute First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li		
V.	OIL WELL	able for this de	Producing Method (Flow, pump, gas li	fi, etc.)	
v .	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test	Date of Test 8-9-67 Tubing Pressure	Producing Method (Flow, pump, gas li	ft, etc.) Choke Size	
V.	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test 12 HOURS	Date of Test 8-9-67 Tubing Pressure 25	Producing Method (Flow, pump, gas li FLOU Casing Pressure	Choke Size 32/64"	
v .	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test 12 HOURS Actual Prod. During Test	Date of Test 8-9-67 Tubing Pressure 25 Oil-Bbls.	Producing Method (Flow, pump, gas li	Choke Size 32/64"	
v .	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test 12 HOURS	Date of Test 8-9-67 Tubing Pressure 25	Producing Method (Flow, pump, gas li FLOU Casing Pressure	Choke Size 32/64"	
v .	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test 12 HOURS Actual Prod. During Test	Date of Test 8-9-67 Tubing Pressure 25 Oil-Bbls.	Producing Method (Flow, pump, gas li	Choke Size 32/64"	
v .	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test 12 Hours Actual Prod. During Test 163 GAS WELL	Date of Test 8-9-67 Tubing Pressure 25 Oil-Bbls.	Producing Method (Flow, pump, gas li FLOU) Casing Pressure 600 Water-Bbls.	Choke Size 32/64" Gas-MCF NA-	
v .	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test 12 Hours Actual Prod. During Test 163	Date of Test 8-9-67 Tubing Pressure 25 Oil-Bbls.	Producing Method (Flow, pump, gas li	Choke Size 32/64"	
v .	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test 12 HOURS Actual Prod. During Test 163 GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test 8-9-67 Tubing Pressure 25 Oil-Bbls. 156	Producing Method (Flow, pump, gas line Flow) Casing Pressure 600 Water-Bbls. Bbls. Condensate/MMCF	Choke Size 32/64 Gas-MCF NA- Gravity of Condensate	
v .	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test 12 Hours Actual Prod. During Test 163 GAS WELL	Date of Test 8-9-67 Tubing Pressure 25 Oil-Bbls.	Producing Method (Flow, pump, gas li FLOU) Casing Pressure 600 Water-Bbls.	Choke Size 32/64" Gas-MCF NA	
v .	OIL WELL Date First New Cil Run To Tanks 8-8-67 Length of Test 12 HOURS Actual Prod. During Test 163 GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test 8-9-67 Tubing Pressure 25 Oil-Bbls. 156	Producing Method (Flow, pump, gas line of the folial producing Method (Flow, pump, gas line of the folial pressure of the folial pressure of the folial pressure of the folial pressure (Shut-in)	Choke Size 32/64 Gas-MCF NA Gravity of Condensate Choke Size	
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