

HUBBS OFFICE O. C. C.
AUG 11 8 14 AM '67

Deviation Surveys

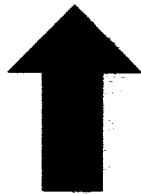
<u>Depth</u>	<u>degrees</u>
253	$\frac{1}{2}$
755	"
1257	"
1750	$\frac{3}{4}$
2253	"
2601	"
3004	1 -
3273	$\frac{1}{2}$
3482	$\frac{3}{4}$
3670	$\frac{1}{2}$

The above are true to the best of my knowledge.

J. E. Stath
Area Engineer

Sworn to this date, August 10th, 1967.

DR. McArthur
Notary Public In & for La C. & M.
My Commission expires 6-18-68



LTR



Job separation sheet

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102, and C-103
Effective 1-1-65

HOBBS OFFICE
AUG 11 8 14 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name WASLEY
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>14</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat CATO San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4154' R.D.B.	12. County CHAUES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER <u>Completion</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-6-67, 4 1/2" OD 9.5# J-55 Casing was set @ 3670' (TD) w/ 300 p4 cement. Tested casing w/ 2000 psi for 30 min. Test O.K. After MOC appl. 52 hours, perforated intervals 3494-3538' w/ 2 JSPF. Acidized w/ 3000 gal 28%. Evaluated.

PT. Flowed 156 BOX 7 BLW in 12 hours thru 32/64" Choke. TPF-25, CPF-600, GOR NA, Cgr. 26°

TD - 3670'
PBD - 3649'
TPAY - 3494'
San And

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Engineer</u>	DATE <u>8-10-67</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: 1- SUSP 1- RRV		