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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 4 7 40 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name WASLEY |
| 9. Well No. 7 |
| 10. Field and Pool, or Wildcat CATO San Andres |
| 12. County CHAVES |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling</u> |
| 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION |
| 3. Address of Operator BOX 68, HOBBS, N. M. 88240 |
| 4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>14</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE R E 1103.

Cactus Drilling Co. spudded 12 1/4" hole 5:PM 7-31-67.
8 5/8" OD 24" J-55 casing was set at 253' w/250 sq.
Incor neat + 2% Calc.* After WOC 12 hours
tested casing w/ 600 psi for 30 minutes
Reduced hole to 7 7/8" @ 253' and resumed
drilling.

*
EST VOL. 450 CF
APPX. TEMP OF SLURRY WHEN MIXED - 85°
FORMATION TEMP 70° EST.
750 PSI. EST. STREN. OF CEMENT @ TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE 8-3-67

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
1- SUSO
1- RRY