

May 1963

MOCC - ARTESIA

MOCC - HOBBS

EM - SANTA FE

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved,
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0177517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C. C. C.

Aug 10 11 53 AM '67

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CATO B Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

CATO San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-8-30 NM PM

12. COUNTY OR PARISH

CHAVES

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Drilling

2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL x 1980' FWL Sec 23 (UNIT F, SE 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chico Drilling Co. spudded 12 1/4" hole 5:30 PM 8/4/67.
8 5/8" OD 24" J-55 casing was set @ 290' w/ 250 p.f.
2% Calc. Cement circ. After WOC 12 hours,
tested casing w/ 1000 psi for 30 minutes.
Test O.K.

Reduced hole to 7 7/8" @ 290' and resumed
drilling.

* 450 CU FT, EST. VOL.
85° EST TEMP. OF SLURRY
70° EST FORM. TEMP.
750 PSI, EST. STGRTH AT TEST.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. SutherlandTITLE Area EngineerDATE 8-7-67

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

SIGNATURES OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD *See Instructions on Reverse Side

J. W. Sutherland
District Engineer

44-USGE-205
1- NSIO
1- SUSP
1- RRY