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Superintendent

August 31, 1967

(Date)

I.

II.

_W MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GÁS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	LAND OFFICE IRANSPORTER OIL GAS	Orig&4cc: OCC, Hobbs cc: Regional (cc: Bell Pet. cc: file	s, N.M.	11 197
	PRORATION OFFICE	CC: 1114		
" [SINCLAIR OIL & GAS COMPANY			
-	P. O. Box 1920, Hobbs, New Mexico 88240			
+	leason(s) for filing (Check proper box) Other (Please explain)			
- 1	New We!l	Change in Transporter of: Oil	П	
	Recompletion Change in Ownership	Casinghead Gas Condens	77	
I	f change of ownership give name			
	DESCRIPTION OF WELL AND L	EASE Lease No. Well No. Pool Nam	e, Including Formation	Kind of Lease Federal
	Winkler Federal	1 Wild		State, Federal or Fee NM 0155494-
Ī	Location	Courth	660	East.
	Unit Letter P; 000	Feet From The South Line	e and Feet Fro	m The
١	Line of Section 29 Town	nship 8S Range 3	OE , NMPM,	Chaves County
·			3	
(1 .]	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which up	proved copy of this form is to be sent)
 	The Permian Corporation	on	P. O. Box 3119, Mid	land, Texas 79701
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	None	Unit Sec. Twp. Rge.	Is gas actually connected?	When
- [If well produces oil or liquids, give location of tanks.	P 29 8S 30E	No	
V. €	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n-(X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, so	oil and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of less		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	<u> </u>		,	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Float (481-MOL)			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
				Altines
			TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.