

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

NMOC - ARTESIA

NMOC - ROSES

BLM - SANTA FE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0155494 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Winkler Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-T8S-R3OE

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SINCLAIR OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.
At surface

660' fr the South line and 660' fr the East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set & cement Prod. String.

(NOTE: Report results of multiple completion on Well
Completion or Recorecompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-24-67 Ran 4-1/2"OD J-55 9.5# casing set @ 3554' and cemented w/275 sacks cement. (175 sks. Incor Class C plus 12% Gel, 1/4# Flo Seal 18% Salt per. sk. slurry wt. 12.8# and 100 sks. Incor Class C plus 4% Gel, 18% Salt, 1/4# Flo Seal slurry wt. 13.8#., preceded by 500 gals. mud sweep). Did not Circulate. Temperature survey indicated top of cement @ 2400' fr surface. WOC 24 hrs.
- 8-25-67 Pressure tested casing to 800# for 30 mins. Tested O.K.
- 8-26-67 Jet perforated San Andres Zone #1 3359-67-70-87' and Zone #2 3434-52-56-63-67' w/18 - 1/2" holes.
- 8-27-67 Ran 2-3/8"OD tubing to 3466', spot 300 gals. acid and break formation w/700#. Raise tubing to 3282'. Acidized San Andres perms. 3359-3467' w/total 5000 gals. 28% acid in 2 stages using 2500 gals. treated water & 16-7/8" ball sealers. Max. Press. 3500#, Min. 2400# @ 12.6 BPM, ISIP 1900#, 30" SIP 1500#. Flow 60 BLW in 3 hours. Swab 70 BLW plus 10 BNO Gvty 24 in 5 hours w/2000' FIH. First new oil recovered 8-27-67.
- 8-28-67 On potential test ending 10:00 PM 8-28-67 swabbed 63 BNO Gvty 25 plus 15 BLW. GOR: TSTM. Calculated 24 hour potential 151 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

8-29-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

District Engineer

Original cc: USGS, Roswell, N.M.
cc: Regional Office
cc: Bell Pet. Co.
cc: file

*See Instructions on Reverse Side