Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	" RE	QUEST I	FOR A	ALLOW PORT (ABLE AND	AUTHOR	RIZATIO	N			
Operator KELT OIL & GAS, INC.						Well API No.					
Address								30-005-2	20127		
P. O. BOX 1493, RO	SWELL,	NM 882	202			•					
Reason(s) for Filing (Check proper box)	_			0	ther (Please exp	olain)	18 1		· · · · · · · · · · · · · · · · · · ·	
Recompletion	Oil	Change i	in Transp Dry G		7						
Change in Operator		nead Gas 🗓	X Conde	nsate	(OXY	TO TRIDE	NT ASSI	GNMENT EF	FECTIVE	8/30/9	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	L AND I	FASE							······································		
Lease Name CATO CAN ANDRES INVESTOR Well No. Pool Name, Incl.					uding Formation		Kin	i of Lease No.			
Location	.T	12		ATO S	AN ANDRES	5		te, Federal or Fee		ease No.	
Unit LetterA	ϵ	560			מרסחוו	66	0				
			_ Feet Fi	rom The .	Lin	ne and66		Feet From The _	EAST	Line	
	nip 8 S(30 E		ІМРМ,		СНА	/ES	County	
III. DESIGNATION OF TRA	NSPORT	ER OF O	IL AN	D NAT	URAL GAS						
PRIDE PIPELINE CO.					Address (Give address to which approved copy of this form is to be sent)					nı)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					P. O. BOX 2436, ABILENE, TX 79604 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710					nt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rg	e. Is gas actuall	bUX 502 y connected?	Whe		79710		
If this production is commingled with that	from any o	her lease or	pool giv	e commin	gling order numb	.					
IV. COMPLETION DATA					Sung order num	oer:					
Designate Type of Completion		Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Corr	pl. Ready to	Prod.		Total Depth	A	l	P.B.T.D.		I	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations											
								Depth Casing	snoe		
HOLE SIZE	T 01	TUBING,	CASIN	G AND	CEMENTIN	NG RECORI)	_!			
TIOLE GIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				·				 			
								-			
. TEST DATA AND REQUES	T FOR A	LLOWA	RLE			 					
OIL WELL (Test must be after re	covery of to	tal volume o	f load oil	and musi	be equal to or e	exceed top allow	vable for thi	s depih or he for i	full 24 hours	1	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pre	SSURE			Casing Pressure	<u> </u>		Choke Size			
					Cashing 1 1005011	•		Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL		·					-				
ctual Prod. Test - MCF/D	Length of T	est			Bbis. Condensa	te AAACE	· · · · · · · · · · · · · · · · · · ·				
					DOIS. CONGENSALEMATICE			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
I. OPERATOR CERTIFICA	TE OF	COMBI	I A NIC	· · ·					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regulat	ions of the (il Conservat	ion	.E	0	IL CONS	SERVA	ATION DITA	VISION	ı	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								T 8 0 19	91	•	
m / 0 0	/ . /	. Jenel.			Date A	Approved	· · · · · · · · · · · · · · · · · · ·	7 1 et V 16	/ W 1	·	
Mar a. Degen	hart					n "gijagawa a cala sa sa sa					
MARK A. DEGENHART PETROLEUM ENGINEER					By Obiginal Sone of Black Station District Ferences						
Printed Name		Ti	tie		1						
OCTOBER 16, 1991 Date	(50	5) 398-			11116						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

表記の記せい

OCT 2 5 1991

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