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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 7 11 01 AM '67

I. Operator
Eugene E. Nearburg
Address
3303 Lee Parkway Dallas, Texas 75219
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner Not applicable

II. DESCRIPTION OF WELL AND LEASE
Lease Name Skinner-Federal Well No. 1 Pool Name, Including Formation Cato - San Andres Kind of Lease State, Federal or Fee Federal Lease No. NM-0142321
Location
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East
Line of Section 8 Township 8-S Range 30E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit H Sec. 5 Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: Not applicable

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-12-67 Date Compl. Ready to Prod. 8-29-67 Total Depth 3545 P.B.T.D. 3504
Elevations (DF, RKB, RT, GR, etc.) 4036 RKB Name of Producing Formation San Andres Top Oil/Gas Pay 3239 Tubing Depth 3278
Perforations 3239, 3243, 3247, 3274 Depth Casing Shoe 3544
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 318 250
7 7/8" 4 1/2" 3544 325

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 8/29/67 Date of Test 8/29/67 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 6 hours Tubing Pressure 175 Casing Pressure 675 Choke Size 20/64"
Actual Prod. During Test 63.29 Oil-Bbls. 62.79 Water-Bbls. 1/2 Gas-MCF 15.1

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Office Manager
September 1, 1967
OIL CONSERVATION COMMISSION
APPROVED _____, 19_____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.