Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

; T					BLE AND						
I. Operator	TO TRANSPORT OIL					IUHAL GA		PI No.			
Kelt Oil & Gas, Inc.			Well	11140.							
Address											
P. O. Box 1493, Rosi	well, N	M 8820	2	· · · · · · · · · · · · · · · · · · ·				····			
Reason(s) for Filing (Check proper box) New Well		~ 1.	~			er (Please explo					
Recompletion	Change in Transporter of: Former Well Name: Oil Dry Gas Crosby Fed (A) #2										
Change in Operator	Oil Casinghead	_	Condens		(Crosby V F	ed (A)	#2			
If change of operator give name	Campgilead		Condens	MILE	·						
and address of previous operator								· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name	Well No. Pool Name, Includi				ng Formation Kind c			of Lease No.			
Cato San Andres Unit	40 Cato San				Andres State,			Federal or Fee			
Location	1.0	.00									
Unit Letter	_ :19	180	Feet Fro	m The	South Line	e and <u>660</u>	Fe	et From The	<u>East</u>	Line	
Section 8 Township	8 So	uth	Range	30 Eas	st , NA	мрм,			Chaves	County	
III. DESIGNATION OF TRAN	SPORTE			NATU							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be										ent)	
Pride Pipeline Co.					P. O. Box 2436, Abilene, TX 79604						
Name of Authorized Transporter of Casing OXY USA, Inc.	ghead Gas X or Dry Gas X								copy of this form is to be sent) Land, TX 79710		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually G 10 88 30E					y connected?	When	?			
If this production is commingled with that:	 -			A	ing order numb	ber:	- <u> , </u>				
IV. COMPLETION DATA	-	•		J	· ·						
Designate Type of Completion	- (X)	Oil Well	G.	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	tc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Depth Casin	ig Snoe		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			<u> </u>	SACKS CEMENT		
					ļ			-			
	 	·									
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		L			<u>.l</u>			
OIL WELL (Test must be after re				l and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank		thod (Flow, pu									
Length of Test	Tubing Pressure				Casing Pressu		· · · · · · · · · · · · · · · · · · ·	Choke Size			
	Tuoing ressare										
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	<u></u>	 			I						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Tractice Mathed (-ites to be a)					Co. S. D. Co.			A	Chake Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR () 8 1990						
as true and complete to the best of my k	помієаде an	a belief.			Date	Approve	d	MANU	0 1350	· · · · · · · · · · · · · · · · · · ·	
Mark (1 ~	Pouls	But						· · · ·			
Signature					By Orig. Signed by						
Mark A. Degenhart Petroleum Engineer					By Orig. Signed by Paul Loutz Geologist						
Printed Name 2-12-90	(5	505) 39	Title 18-61 <i>6</i>	56	Title.			Ge 010015	t		
Date			phone No								
		_									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

発展されています。

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