

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FSL & 660 FEL, Sec 8, (Unit I, SE $\frac{1}{4}$, SE $\frac{1}{4}$)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
NM-0142233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Crosby "A" Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Cato San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-8-30

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4040 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to increase production using the following procedure. Clearing the hole to 3351'. Blank off zone by setting retrievable bridgeplug at 3310'. Perforate San Andres 3261'-70, 3274'-91, 3294-97', and at 3185'-3201'. 3205'-08, 3211'-22' with 2 DJSPF. Run tubing and packer and set packer at 3250'. Treat with 3000 gallons 20% LSTNE acid in three stages. Pull tubing packer and set bridge plug. Run tubing, packer, and ret. bridge plug. Set ret. bridge plug at 3250'. Set packer at 3170'. Acidize perfs 3185'-321", 3205'-08', 3211'-22' with cover. 3000 gallons 20% LSTNE acid. Rest bridge plug at 3170'. Reset packer at 3100'. Acidize perfs 3114'-60' 1500 gallons in 3 equal stages. Pull bridge plug and return well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Amelio Enano TITLE Assit. Admin. Analyst DATE 11-9-78

(This space for Federal or State office use)
APPROVED BY Joe A. Lara ACTING DISTRICT ENGINEER DATE NOV 15 1978
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS
1-Houston
1-SUSP
1-DE

RECEIVED

NOV 16 1978

D. C. D.
ARTESIA, OFFICE