

STATE OF NEW MEXICO
OIL AND GAS DEPARTMENT
COUNTY OF CHAVES
WELL NO. 2
WELL NAME
CATO D FEDERAL
TRANSPORTER
OPERATION
REGISTRATION OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form O-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APOLLO ENERGY, INC.

P. O. BOX 5315, HOBBS, NEW MEXICO 88241

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

EFFECTIVE DATE MARCH 17, 1983

Change of ownership give name

Address of previous owner Apollo Production Company, P. O. Box 68, Hobbs, NM 88240

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
CATO D FEDERAL	2	CATO SAN ANDRES	State, Federal or Fee FEDERAL	NM0354427

Well Letter G ; 1980 Feet From The NORTH Line and 1980 Feet From The EAST

Line of Section 23 Township 8 Range 30, NMDM, CHAVES County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Mobil Pipeline Co., Proration Department

P. O. Box 900, Dallas, Texas 75221

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Cities Service Oil Company

P. O. Box 4906, Midland, Texas 79702

Does it produce oil or liquids,
or location of tanks.

Unit Sec. Twp. Rqr.

Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Reopened	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Revisions (RF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Revisions					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

TEST WELL

Prod. Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (Flow, Gas lift, etc.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Stephen G. Merchant
(Signature)

Vice President (Title)

March 17, 1983 (Date)

OIL CONSERVATION DIVISION

APPROVED MAR 30 1983

ORIGINAL SIGNED BY EDDIE SEAY

BY OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter or other such change of existing.

Separate Forms O-104 must be filed for each pool in multiple completed wells.