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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	

SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
FILE	REQUESTIFOR ALL QWABLE Supersedes Old C-104 and		
U.S.G.S.	ALITHORIZATION TO TO	AND	
LAND OFFICE	TO MORIZA INDEXES IN	SAMOPUMITION AND NATURAL	GAS
TRANSPORTER OIL			L-CATO STORAGE SYSTEM I (CTE-162)
GAS			(CTE-162)
OPERATOR			
PRORATION OFFICE Operator		NAME CHANGE	:n
	ROLEUM CORPORATION	FROM: PAN AN	MERICAN PETR. CORP.
Address		TO: A VICCO PF	RODUCTION CO
Box 68, Hobbs, N	ew Mexico 88240	EFFECTIVE: 2-1	:71
Reason(s) for filing (Check proper b		Other (Please explain)	,
New Well	Shange The Transporter of:	_ Gas formerly ve	ented.
Recompletion Change to Company to	OII Dry (		
Change in Ownership	Casinghead Gas X Cond	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	) T.E.A.C.P.		
Lease Name	Well No. Pool Name, Including	Formation   Kind of Leas	Lease No.
CROSBY " E	ZY CATO San Andr	j ,	
Location		0.00	ree
Unit Letter; 6	50 Feet From The JOUTH L	ine and 660 Feet From	The WEST
16	ownship 8 - S Bance	30 E 07/47/	770
Line of Section T	ownship 0 - 5 Range	30 - E , NMPM, CHAV	ES County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AC	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent;
MOBIL Pipe Line Corp.		Box 900, Dallas, Texas	
Name of Authorized Transporter of C CITIES SERVICE OIL (		Address (Give address to which appro	wed copy of this form is to be sent)
CITIES SERVICE OIL C		B artlesville, Oklahom	<u>a</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	en = 1 ()
		Yes	7-25-68
t this production is commingled w COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	· · · · · · · · · · · · · · · · · · ·
	Oll Well Gas Well	New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Complet	·		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
		10,000,000,00	Tubing Depth
Perforations			Depth Casing Shoe
			<u>'</u>
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed ton allow
OIL WELL  Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)	•
Date First New Oil Hun 10 Idnzs	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	-		5.1024 5.124
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		1	
CAC WEY Y	,		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble Condensate Anics	To
		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
· · · · ·	,		
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION
		25 85	0.0
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	196, 19
above is true and complete to the	with and that the information given best of my knowledge and belief.	By desle .	( Kernents
<i>T</i>		7	
4 MMOCC-H 1-NSW		TITLE	
1-R5N 1-0DP			compliance with RULE 1104.
the state of the s	(Signature)  If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the		
Area Sune	erintendent	teats taken on the well in accor	
	itle)		st be filled out completely for allow-
June	1968	able on new and recompleted we	ella. . III, and VI for changes of owner,
(Date)		well name or number, or transport	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.