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HOBBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 13 7 45 AM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		PAN AMERICAN PETROLEUM CORPORATION		CROSBY "E"	
3. Address of Operator		BOX 68, HOBBS, N. M. 88240		9. Well No.	
4. Location of Well		UNIT LETTER L LOCATED 1650 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 10 TWP. 8-S RGE. 30-E 15. Date Spudded		10. Field and Pool, or Wildcat	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-21-67		8-28-67		4069 R.D.B.	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3445' TD		3420'		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		3270-3308' San Andres		Rotary Tools	
26. Type of Electric and Other Logs Run		Gamma Ray - Neutron		Cable Tools	
28. CASING RECORD (Report all strings set in well)		3270-3308' San Andres		25. Was Directional Survey Made	
Casing Size		Weight LB./FT.		Depth Set	
8 5/8"		24"		320'	
4 1/2"		9.5"		3445'	
Hole Size		Cementing Record		Amount Pulled	
12 1/4"		250 SX			
7 7/8"		300 SX			
LINER RECORD		TUBING RECORD			
Size		Top		Bottom	
Sacks Cement		Screen		Size	
				2 3/8	
Depth Set		Packer Set			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3270-3308' w/ RJS/F		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		3270-3308		3000 gal 28% LSTITE Acid	
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
9-1-67		Swab		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size	
9-2-67		24		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
106		NA		69 BW	
Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
Vint					
35. List of Attachments		NONE			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		013-NMOC-N		1-NSW	
1-10F		SIGNED		TITLE AREA SUPERINTENDENT	
1-RRV				DATE 9-6-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian	T. Permian
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1389	1389	Rio del				
1389	1564	175	Salt				
1564	2386	822	Unky, Salt				
2386	3445	1059	lime				