NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

1.	SANTA FE REQUEST FOR ALLOWABLE AND U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-1 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE				
	Shell Oil Company				
	P. O. Box 1509 Midl	and, Texas 79701			
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas X Conde	F	30–68	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Hodges C Federal	Well No. Pool Name, Including F 1 Cato (San And	•	Lease No.	
	Location	-			
	Unit Letter K ; 198	BO Feet From The South Lin	ne and 1980 Feet From	The West	
	Line of Section 22 Tox	wnship 8–S Range	30-E , NMPM,	Chaves County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil Mobil Pipeline Compar		Address (Give address to which appro		
	Name of Authorized Transporter of Casinghead Gas 👿 or Dry Gas		P. O. Box 900 Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Oil Co		Bartlesville, Oklahom Is gas actually connected? Who		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 22 8-S 30-1		7-30-1968	
	If this production is commingled wi	th that from any other lease or pool,	-h	CTB-175	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic			1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD	J	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas light	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
		<u> </u>			
	GAS WELL		I Dille Garage	To	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		g og skale ska	APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
	above is true and complete to the	best of my knowledge and belief.	BY	Start By	

VI

Original Signed By K. W. LAGRONE

K. W. Lagrone

(Signature)

Division Production Superintendent

(Title)

September 20, 1968

(Date)

EDE D. RAMEY. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.