NO. OF COPIES RECEIVED			÷=			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE				d C-104 and C-11	
FILE		AND	(Effective 1-1-	65	
U.S.G.S.	AUTHORIZATION TO	FRANSPORT OIL AND	NATURAL G	ĄŞ		
LAND OFFICE		οι, _ι .	(in \$13)	ii '67		
TRANSPORTER GAS				VI		
OPERATOR						
PRORATION OFFICE						
Shell Oil Company	(Western Division)					
Address P.O. Box 1509, Mid						
Reason(s) for filing (Check proper b	Ox) Change in Transporter of:	Other (Pleas	e explain)			
Recompletion	_ 7	y Gas				
Change in Ownership		ondensate				
C.I.G. III G.III.G.		- <u>-</u>				
If change of ownership give name and address of previous owner	UTIDESK					
II. DESCRIPTION OF WELL AN	D LEASE (C	Ho Jan Hadres	Kind of Lease		Legse No.	
Hodges C Federal	Well No. Pool Name, Includi 1 Cato (San A		State, Federal	Tomotome 1	NM 02263	
	980 south	1980	Feet From T	west		
Unit Letter;;	Feet From The					
Line of Section	8-S Township Range	30-E , NMP1	Chave	e s	County	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address		ed copy of this form is	to be sent)	
give location of tanks.	with that from any other lease or p		er number:			
IV. COMPLETION DATA	Oil Well Gas We			Plug Back Same Re	es'v. Diff. Res'v	
Designate Type of Comple	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.		
Date Spudded 9-10-67	9-19-67	3630*		35931		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation San Andres	Top Oil/Gas Pay		Tubing Depth 3589		
4162' DF	, 3475', 3477', 3480', :		3491'.	Depth Casing Shoe		
		AND CEMENTING RECO				
HOLE SIZE	CASING & TUBING SIZE	DEPTH:		SACKS CE	MENT	
11"	9 5/8"	475		250 Sacks		
7 7/8"	4 1/2"	36291		400 Sacks		
	2"	3589*		<u>i </u>		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must able for the	be after recovery of total vo his depth or be for full 24 hou	rs)		r exceed top allow	
Date First New Oil Run To Tanks 9-19-67	Date of Test 9-23-67		Producing Method (Flow, pump, gas li			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size	
24 Hrs.	-	•	•		•	
Actual Prod. During Test 186	Oil-Bbls. 60	Water-Bbls.	Water - Bbls. 126		Gas-MCF 9	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	Casing Pressure (Shut-in)		Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	ØIL	CONSERV	ATION COMMISSI	ON	

APPROVED

BY

TITLE

K.W. Lagrone

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Division Production Superintendent

September 26, 1967 (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.