NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS. Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TEP 27 H HO MY FRY LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Shell Oil Company (Western Division) P.O. Box 1509 Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Oil Recompletion Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ <u>UNDESIGNATED</u> ato II. DESCRIPTION OF WELL AND LEASE State, Federal or Fee Federal Cato (San Andres) Brown A Federal ; 1980 Feet From The north Line and 660 Feet From The Township 8-S Range 30-K , NMPM, Line of Section 26 Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 414 Mid America Bidg. Midland. Texas 79701 dress (Give address to which approved copy of this form is to be sent) Scurlock 011 & Gas Company
and of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When Unit Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. 8-8 26 30-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded 3655**'** 3700' 9-2-67
Elevations (DF, RKB, RT, GR, etc.) 9-22-67 Tubing Dept Top Oil/Gas Pay Name of Producing Formation 3655* Depth Casing Shoe 4181 DP 3536' San Andres 3536', 3539', 3552', 3557', 3559', 3563', 3568', 3572', 3578', TUBING, CASING, AND CEMENTING RECORD 3700' SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 250 4651 12 1/4" 9 5/8" 37001 350 5 1/2" 7 7/8" <u>211</u> 36551 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pumping Casing Pressure 9-23-67 Tubing Pressure 9-22-67 Choke Size Actual Prod. During Test Ggs - MCF Water - Bbls. Oil-Bbls. 125 26 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief.

Lagrone (Signature

Division Production Superintendent $\binom{Title}{Title}$

September 25, 1967

OIL CONSERVATION COMMISSION

NM-027622

County

. 19. APPROVED

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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