

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APOLLO ENERGY, INC.

P. O. BOX 5315 HOBBS, NEW MEXICO 88241

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

EFFECTIVE DECEMBER 1, 1983

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hodges B Federal	Well No. 1	Pool Name, Including Formation Cato San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM022636
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>8S</u> Range <u>30E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1183 HOUSTON, TEXAS 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CITIES SERVICE OIL & GAS CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4906 MIDLAND, TEXAS 79702					
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>34</u>	Twp. <u>8</u>	Range <u>30</u>	Is gas actually connected? Yes	When 8-15-68

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-176

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Side track	Other
Date Spudded	Date Compl. Ready to Prod.		Total Depth		Feet			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

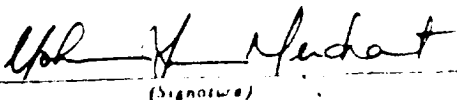
Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



VICE PRESIDENT

NOVEMBER 28, 1983

OIL CONSERVATION DIVISION

DEC 5 1983

APPROVED _____ 19

BY _____
ORIGINAL SIGNED BY JERRY SEXTONTITLE _____
DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 115.4.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for existing wells with new or modified transportation contracts or new production.

Separate Forms O-104 must be filed for each production contract for existing wells.