NO. OF COPIES RECI		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS .		
	LAND OFFICE			7		
	I RANSPORTER OIL		,	•		
	GAS					
	OPERATOR					
I.	PRORATION OFFICE Operator					
	Shell Oil Company	(Western Division)				
	Address					
	P.O. Box 1509, Midlan	nd, Texas 79701				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Go	ıs 🔲			
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner					
		HAMEET	n = 1	200		
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including F	ormation 2 2 Kind of Lease			
	Hodges Paris B.	1 Cato (San And)	ormation 73355 Kind of Lease	cr Fee Federal NM 022636		
		·				
	Location D 660	North	, 660	west		
	Unit Letter;	Feet From The North Lin	ne andFeet From T	he		
	Line of Section 34 Tow	mship 8-S Range	30-E , NMPM, Cha	tves County		
	Line of Section C 1	nomp				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv			
	Scurlock Oil and Gas		414 Mid American Bldg.,			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent)		
			, un			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 34 8-S 30-E	Is gas actually connected? Whe	en .		
	give location of tanks.					
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	-		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic	$\mathbf{x} = (\mathbf{X})$				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	8-23-67	9-3-67	3 7 00 '	3662'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 3399		
	4155' DF (est.)	San Andres	3500			
	Perforations 3500', 3504', 3508', 3520', 3526', 3530', 3		37', 3547'.	Depth Casing Shoe		
	3300 , 3304 , 3300 ,					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	9 3/8"	4681	250 Sx.		
	7 7/8"	4 1/2"	3698'	400 Sx.		
	7 7/8"	2"	3399'	700 033		
	7 770					
4 7	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow		
٧.	OIL WELL	able for this a	lepth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	9-3-67	9-4-67	Flow			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 22/64"		
	24 hr.	110 psi.	- Dil	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	101		
	484	388	70	101		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1481-MCF/D					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	reserved throat ages but					
••-	CERTIFICATE OF COMPLIAN	CF	OIL CONSERVA	ATION COMMISSION		
٧I	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			<u> </u>		
			APPROVED	, 19		
			1 (
			.			

This form is to be filed in compliance with RULE 1104.

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

Division Prod. Supt.

September 6, 1967 (Title)

K.W. Lagrone