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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Crosby	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
R. H. Fulton		10. Field and Pool, or Wildcat	
3. Address of Operator		Cato	
P. O. Box 1526, Lubbock, Texas 79406			
4. Location of Well			
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM		Chaves	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-26-67	10-2-67	10-4-67	4078.5 Gr.
19. Elev. Casinghead		4080	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3480	3440		Rotary Tools
			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
3306 - 3383 San Andres			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Laterolog, Microlaterolog, Formation Density Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24#	332	12 1/4
4 1/2	9.5 & 10.5	3480	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
250 sks. 2% gel		-0-	
200 sks. cl. 'C' neat		-0-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	3203	
2 3/8	3409		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3306 - .45 - one		3383 - .45 - one	
3317 - " "		DEPTH INTERVAL	
3369 - " "		3306-3383	
3372 - " "		AMOUNT AND KIND MATERIAL USED	
3380 - " "		3000 gal 28% retard acid, ball injector & 5 ball sealers - 1"	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
10-13-67		Pumping - 2"x1 1/2"x12' RWRC Fluid Pack	
Date of Test		Well Status (Prod. or Shut-in)	
2-21-22-68		Prod.	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
24	full		9
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
-0-	-0-		-0-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		Clyde Mathews	
35. List of Attachments			
Laterolog, Microlaterolog, Compensated Formation Dens. log, Perforating Depth Control log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>A. E. Mersiovsky</u>		TITLE <u>Oil & Gas Accountant</u>	
A. E. Mersiovsky		DATE <u>10-23-68</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy <u>1010</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
2. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
3. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
4. Yates <u>1550</u>	T. Miss	T. Cliff House	T. Leadville
5. 7 Rivers	T. Devonian	T. Menefee	T. Madison
6. Queen	T. Silurian	T. Point Lookout	T. Elbert
7. Grayburg	T. Montoya	T. Mancos	T. McCracken
8. San Andres <u>2580</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
9. Glorieta	T. McKee	Base Greenhorn	T. Granite
10. Paddock	T. Ellenburger	T. Dakota	T.
11. Blinberry	T. Gr. Wash	T. Morris	T.
12. Tubb	T. Granite	T. Todilto	T.
13. Drinkard	T. Delaware Sand	T. Entrada	T.
14. Abo	T. Bone Springs	T. Wingate	T.
15. Wolfcamp	T. <u>Pi 3116</u>	T. Chinle	T.
16. Penn.	T.	T. Permian	T.
17. Cisco (Bough C)	T.	T. Penn. "G"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1010	1011	Shale & Sand				
1010	1460	450	Anhy & Shale				
1460	1550	90	Shale & Sand				
1550	2580	1030	Shl, Sl., Anhy, Strands Salt				
2580	3480	900	Dolomite, Anhy				