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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND BS OFFICE O. C. C. Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	-	AUG 13, 9 49 PH '66 ST	ORAGE SYSTEM II
TRANSPORTER GAS		, 022 0110 01	
OPERATOR			
I. PRORATION OFFICE Operator	<u> </u>	NAME CHANGED:	
PAN AMERICAN PETRO	DLEUM CERPORATION	FROM: PAN AMERICAN	
Address Box 68, Hobbs, New	v Mexico	TO: AMOCO PRODUCTIQ EFFECTIVE: 2-1-71	N COL
Reason(s) for filing (Check proper box,)	Other (Please explain)	
New Well Recompletion	Grange In Transporter of: Oll Dry Gas	Gas formerly ven	ted
Change in Ownership	Casinghead Gas X Condens		· ·
If change of ownership give name			
and address of previous owner		·····	
II. DESCRIPTION OF WELL AND	LEASE		······································
Lease Name	Well No. Pool Name, Including Fo CATO San Andro		IN THE THE INTERNET
Location			al or red rederal 01775/7
Unit Letter N ; Ge	Foot From The OUTH Line	and <u>1980</u> Feet From	The WEST
Line of Section 15 Tov	vnship 8–S Range 30-	-E , NMPM, CH	AVES County
Line of Section 7 10.			
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS Y or Condensate	S Address (Give address to which appro	oved copy of this form is to be sent)
MOBIL Pipe Line Corp		Box 900, Dallas, Texa	ے د
Name of Authorized Transporter of Cas	singhead Gas 🕎 or Dry Gas 🗍	Address (Give address to which approved copy of this form is to be sent)	
CITIES SERVICE Oil Co.	Unit Sec. Twp. Rge.	Bartlesville, Oklahor	12
If well produces oil or liquids, give location of tanks.	J 14 8 30	Yes	8-9-68
	th that from any other lease or pool, i	give commingling order number:	CT3-171
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		u I I i I i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		·	Durth Contra Shar
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OP ATTOWARTE (Test must be of	iter recovery of total volume of load ai	
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
The state Design Trees	Oil-Bbis.	Water-Bbls.	Gas-MCF
Actual Prod. During Test			
• <u></u>		·	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	 CE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1969
		APPROVED	
		BY John W.	jungan
\sim		TITLE Geologi	<u>\$</u>
08.2% NKCCC-H			compliance with RULE 1104.
1_1151(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
1-OEP AREA SUPPRENTENDENT			
(Title) June 1962			
	(ute)	well name or number, or transpo	orter, or other such change of condition.
	•	Separate Forms C-104 mu	ast be filed for each pool in multiply

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