	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	U.S.G.S. LAND OFFICE		AND NSPORT OIL AND NATURAL	Effective 1-1-65
_	OIL GAS  OPERATOR  PRORATION OFFICE	cc: Regional cc: file		
I.	Operator			
	SINCLAIR OIL CORPORATION  Address P. O. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	Recompletion.	Ott Dry Gas	===	-
!	Change in Ownership	Casinghead Gas Condens	sate     First report o	f casinghead gas transporte
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	e, Including Formation	Kind of Lease
	Conley Federal	l Cato	- San Andres	State, Federal or Fee Federal
		Feet From The East Line	and 660 Feet From	The South
	Line of Section 28 Tow	viship 8S Range 30	E , NMPM, C	haves County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	<u> </u>	
	Name of Authorized Transporter of Oil  Mobil Pipe Line Compan			roved copy of this form is to be sent)  exas (Attn: Mr. Don Kennedy)
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas	,	roved copy of this form is to be sent) ilnesand, New Mexico 8812
	Cities Service Oil Com	Unit Sec. Twp. Rge.	Is gas actually connected?	When.
	give location of tanks.	P 28 8S 30E	Yes	August 17, 1968
IV.	COMPLETION DATA	th that from any other lease or ροοί, ε	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completion	on = (X)	! ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Cil Bun To Tanks  Date of Test    Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (r tow, pump, gas	,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	İ			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19	
			ву Д	Allanis
			TITLE	
	LAR !		This form is to be filed in compliance with RULE 1104.	
_	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(	Superintendent		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	(Title) October 18, 1968		able on new and recompleted wells.  Fill out only Sections I II. III. and VI for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.	