

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
reverse side)TE-
re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LA 024136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Sinclair Oil & Gas Company		8. FARM OR LEASE NAME Conley Federal	
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico 88240		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from the South line and 660' from the East line		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4161 GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-8S, R-30E		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Set & cement producing string ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-21-67 Ran 4 1/2" OD J-55 9.5# casing, set @ 3620' and cemented with 275 sacks cement. (175 sacks Incon Class C plus 12% Gel, 1/4# Flo seal & 5# salt per sack. Slurry wt. 12.2#. 100 sacks Incon Class C plus 4% Gel, 1/4# Flo seal and 5# salt per sack preceded by 500 gal mud flush) Did not circulate.
- 9-22-67 Ran temperature survey indicating top of cement @ 2520'. WOC 24 hrs.
- 9-23-67 Pressure tested casing to 800# for 30 min. Tested OK. Jet perforated San Andres formation at 3456, 68, 72, 86, 88, 90, 92, 94, 3500, 09' with 20 3/8" holes. Ran 2 3/8" OD tubing to 3384' with seating nipple at 3353'. Acidized with 10,000 gal. 28% acid and 5,000 gal. treated water in 3 equal stages. 2 stages with 9 ball sealers per stage. Max. press. 3800#, min. press. 1900# at 8.3 BPM. ISIP 1500#, 10 min. SIP 1200#. Swabbed and flowed 38 bbls. new 25.0 gvt. oil and 86 BLW in 6 hours. First new oil recovered on 9-23-67.
- 9-25-67 On 6 hr. potential test ending at 4:00 PM 9-25-67, swabbed 70 bbl. new 25.0 gvt. oil and 30 bbl. load water. GOR: TSTM. Calculated 24 hour potential 280 BCPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Sutherland

TITLE

Engineer

DATE 9-26-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig & lcc: USGS, Roswell, N.M.
cc: Regional Office

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

J. W. Sutherland
District Engineer

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.