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CERTIFICATE OF COMPLIANCE O L CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation APPROVED , 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
This form is to be filed in compliance with RULE 1104 If this is a request for allowable for a newly drilled or a If this is a request for allowable for a newly drilled or a
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