DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	
LAND OFFICE		·····	
TRANSPORTER OIL GAS	· ·		
OPERATOR			
I. PRORATION OFFICE Cestator ARCO OIL and Gas	1 5 Company -		
Division of Atla	antic Richfield Company		
Address P. O. Box 1710,	Hobbs, New Mexico 88240	0	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga	Change in Operato	· · · · · · · · · · · · · · · · · · ·
Change In Ownership	Casinghead Gas Conder		
If change of ownership give name			
and address of previous owner			
LEASE Name	I.EASE Well No. Pool Na	me, Including Formation	Kind of Lease
Winkler Federi		1	State, Federal or Fee Federal
Location	0	· , ,	
Unit Letter 0; 198	<u>80</u> Feet From The <u>EAST</u> Lin	e and (6 (6 () Feet From T.	
Line of Section 28, Tax	mship 85 Range 3	OE, NMPM,	Chaves County
I. DESIGNATION OF TRANSPOR		S	
Name of Authorized Transporter of Oil		Address (Cive address to which approv	
Mobil Pipeline C None of Authorized Transporter of Cas	<u>iom pANY</u> singhedd Gas 🔯 or Dry Gas 📋	F.O. BOX 900, DIAII 175, Address (Cive address to which approv	ed copy of this form is to be sent.
Cities Service	Oil CompANY	P.O. Box 300 TulsA	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. <i>M</i> 28 85 30E	Is gas actually connected? When	8-17-6-8
If this production is commingled wi	th that from any other lease or pool,		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	ii	· · · · · · · · · · · · · · · · · · ·	
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Froducing Formation	Top Oll/Gus Pay	Tubing Depth
Perforations		<u> </u>	Depth Cosing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CENENT
	CASING & TOBING SIZE		SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	, april 1 tensme		0.010 020
Actual Prod. Duting Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
· · · ·	1	1	· · · · · · · · · · · · · · · · · · ·
GAS WELL /	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
			oranny of condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Stze
I. CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19	
		PRILL ANTTE	
	- best of my knowledge and benef.	BYSTAPPRVISC	DISTRICT
		TITGE DUFLITY ADDAL DADING	
Dunge V. Kicks		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Prod. & Drlg.		All sections of this form must be filled out completely for allow-	
3-8-79		able on new and recompleted wells.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition."

(Date)

,

1