NO. OF COPIES RECEIVED							
DISTRIBUTION SANTA FE	1	REQUEST FOR ALLOWABLE					
FILE	REQUEST						
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GA	ς				
LAND OFFICE	- Orig&4cc: OCC, Hobbs						
TRANSPORTER	cc: Regional fi	le	the second s				
OPERATOR	cc: file	.10	_				
PRORATION OFFICE		<i>20</i> ,	· ·				
Cperator SINCLAIR OIL COR							
Address							
P. G. Box 1920, Reason(s) for filing (Check proper bo	Hobbs, New Mexico 88240	Other (Please explain)					
New Well	•/ Change in Transporter of:	Unier (Piease explain)					
Recompletion	Oil Dry G		-				
Change in Ownership	Casinghead Gas Conde	nsate First report of a	casinghead gas transporte				
If change of ownership give name		2 S	:				
and address of previous owner							
I. DESCRIPTION OF WELL AND Lease Name		ime, including Formation	Kind of Lease				
Winkler Federal	2 Cato	- San Andres	State, Federal or Fee Federal				
Unit Letter 0 ; 198	C Feet From The East Li	ce and 660 Feet From The	South				
			<u> </u>				
Line of Section 28 Te	ownship 8S Range	30E , NMPM,	Chaves County				
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45					
Name of Authorized Transporter of O.	ii 🔀 or Condensate 🚞	Address (Give address to which approved	copy of this form is to be sent)				
Mobil Pipe Line Compa		Box 900, Dallas, Texas Address (Give address to which approved	(Attn: Mr. Don Kennedy)				
Name of Authorized Transporter of Co							
Cities Service Oil Co			sand, New Mex.co 88125				
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. M 28 8S 30E	Is gas actually connected? When Yes A	lugust 17, 1968				
			lugust 17, 1700				
7. <u>COMPLETION DATA</u>	ith that from any other lease or pool,						
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen F	Plug Back   Same Rest . Diff. Restv.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shce				
	TURING CASING AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
	· · · · · · · · · · · · · · · · · · ·						
/. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil and	must be equal to or exceed top allow-				
OIL WELL	able for this di	epth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, a	etc.)				
Length of Test	Tubing Pressure	Casing Pressure Casing Pressure	Choke Size				
		-					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. C	Jan - MCF				
L	<u></u>						
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	Choke Size				
· · · · · · · · · · · · · · · · · · ·							
I. CERTIFICATE OF COMPLIAN	ICE '	OIL CONSERVAT	ION COMMISSION				
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED					
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY Sail U.L.	sh-				
	- Lost of my knowledge and belief.						
		TITLE					
FIL		This form is to be filed in com	-				
- Cottle		If this is a request for allowab well, this form must be accompanie	le for a newly drilled or deepened.				
	nature)	well, this form must be accompanie tests taken on the well in accordan	nce with RULE 111.				
	intendent	All sections of this form must be filled out completely for allow-					
	er 18, 1968	able on new and recompleted wells					
	ate)	Fill out only Sections I, II. I well name or number, or transporter,	III, and VI for changes of owner, or other such change of condition.				
	•	Separate Forms C-104 must b	e filed for each poel in multiply				
		completed wells.					

well	name or	number,	or tran	sporte	r, or	other	- suc	cn cna	nge o	I C	onattion.
	Separate	Forms	C-104	must	be	filed	for	each	poel	in	multiply
com	pleted we	lis.									