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NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE	
FILE	1	AND	Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TRA	NSPORT OIL AND NATURAL G	Δς
<del></del>	1		7.0
LAND OFFICE	Orig&4cc: CCC, Hobbs, Ne		
TRANSPORTER OIL	cc: Regional Offic	ce	
GAS	cc: file		
OPERATOR			
PRORATION OFFICE			
Operator			
SINCLAIR OEL &	GAS COMPANY		
Address			
P. O. BOX 1920.	Hobbs, New Mexico 88240	)	
Reason(s) for filing (Check proper box		Other (Please explain)	
₩	Change in Transporter of:		
New Well	·		
Recompletion	Oil Dry Ga	·s 📜	
Change in Ownership	Casinghead Gas Conder	asate	
If change of ownership give name			
and address of previous owner	. 1		
DESCRIPTION OF WELL AND		c- Jan Hndren K-3.	) *) Kind of Lease
Lease Name		me, Including Formation	100000
Winkler Federal	2 Unde	signated -	State, Federal or Fee Federal
Location			
Unit Letter 0 660	Feet From The South Lin	ne and 1980 Feet From S	The East
Line of Section 28 To	wnship 85 Range	30E , NMPM,	Chaves County
The Permian Corporat  Name of Authorized Transporter of Co  None		P. O. Box 3119, Midlan Address (Give address to which appro	od, Texas 79701  wed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 28 8S 30E	No Wh	en
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi		(X)	
Designate Type of Complete		<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-22-67	10-1-67	3584"	35661
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
, , , , , , , , , , , , , , , , , , , ,	San Andres	34401	3377 <b>'</b>
Perforations			Depth Casing Shoe
3440-51-53-57-59-70-	7176_80_81_861		3584 1
7440-71-77-70-			
		D CEMENTING RECORD	21.040.05115117
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 <b>-</b> 5/8"OD	284!	200
7-7/8"	4-1/2"OD	3584	275
1,7	2-3/8"OB	33771	
	~ 2/0 02		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	ante for this a	epth or be for full 24 hours)	(fr. ata.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, eicij
10-1-67	10-2-67	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	175#	Pkr	22/64
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	1	96
220 Bbls.	220 Bbls.	0	70
GAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

(Signature) Engineer (Title) 10-3-67

(Date)

OIL CONSERVATION COMMISSION

Casing Pressure

\_, 19 \_\_ APPROVED -BY

Choke Size

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.