,	NO. OF COPIES HECEIVED			
	DISTRIBUTION		CONSERVATION COMMISSION	
1	SANTA FE	NEW MEXICO DIL	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	- KEQUES	AND	Effective 1-1-65
	u.s.g.s.	AUTHODIZATION TO T	RANSPORT OIL AND NATURAL G	24:
İ	LAND OFFICE	AUTHORIZATION TO TI	KANSI OKT OIL AND NATOKAL C	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	OIL			
	TRANSPORTER GAS			
	OPERATOR			
	PRORATION OFFICE	•	· · · · · · · · · · · · · · · · · · ·	
1.	Operator ARCO Oil and C	as Company -		
	Division of At	lantic Richfield Company		
	Address			
	P. O. Box 1710	, Hobbs, New Mexico 882	40	
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operat	a.
	Recompletion	Oil Dry	Gas effective: 4-1-	79
	Change in Ownership	Casinghead Gas Con	densate 🔲	
	L			
	If change of ownership give name and address of previous owner.			
				•
IJ.	DESCRIPTION OF WELL AN	D LEASE	Name, Including Formation	Kind of Lease
	Lease Name			
	WINKler Feder	CA 3 CA	to SAN ANDRES	State, Federal or Fee Federal
	Location		4.20	
	Unit Lotter	660 Feet From The South	ine and 1980 Feet From	rho west
		Fownship 85 Range	30 E , NMPM,	Chaves county
	Line of Section 28,	Fownship 88 Range	JUR , NMPM,	-CAHVES County
17	DECYCN ARION OF TRANSPO	DEED OF OU AND MARKEN	716	
H.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   or Condensate			
	<b>1</b>			
	Mobil Pipeline, Company  Name of Authorized Transporter of Casinghedd Gas O or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	1			
	Cities Service	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
	If well produces oil or liquids, give location of tanks.	m 28 85 30	1	unknown
				WN KNOWN
		with that from any other lease or poo	ol, give commingling order number:	
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Comple	tion = (X)	-	
į	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change			
	Pool	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
	1			
	Perforations	· · · · · · · · · · · · · · · · · · ·	·	Depth Casing Shoe
		TUBING CASING A	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				<u> </u>
₹7	TECT DATA AND PROVIDED	EOD ALLOWARIES CO.		and must be as it.
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l.	ft, etc.)
	No Change			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•				
	Actual Prod. During Test	Ott - Bbls.	Water-Bbls.	Gas-MCF

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

Gas-MCF

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Prod. & Drlg. Supt.

(Title)
3-8-29

(Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.