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DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65		
FILE			
U.S.G.S.	ALITHODIZATION TO TRA	AND ANSPORT OIL AND NATURAL (246
LAND OFFICE		- ,	949
I RANSPORTER OIL		l ^C ffice	
GAS	co: file	T 111Ge	
OPERATOR		٠	-
PRORATION OFFICE		·	<u> </u>
SINCLAIR OIL CO	RPORATION	·	
P. O. Box 1920,	Hobbs, New Mexico 8º24	0	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion	Oil Dry Go	rs 🔲	-
Change in Ownership	Casinghead Gas Conde	First report of o	asinghead gas transporte
If change of ownership give name and address of previous owner		· :	
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Winkler Federal	3 Cato	- San Andres	State, Federal or Fee Federal
Location Unit Letter N ; 60	60 Feet From The South Lir	ne and 1980 Feet From	_{The} West
20			
Line of Section 28 Tox	wnship 8S Flange	30E , NMPM,	Chaves County
I. DESIGNATION OF TRANSPORT		AS Address (Give address to which appro	ned convol this form is to be sent)
			
Mobil Pipe Line Compar	singhead Gas v or Dry Gas	Adiress (Give address to which appro	(Attn: Mr. Don Kennedy ved copy of this form is to be sent)
Cities Service Oil Con			nesand, New Mexico 88125
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	M 28 8S 30E	Yes	August 17, 1968
	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic	on = (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ì			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Patrorations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
V. TEST DATA AND REQUEST F			and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours; Producing Method (Flow, pump, gas l	ift. etc.)
Date First New Oil Man 10 I duks	Date of lest	Producing Westlad (1 tow, pamp)	,,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Teat	Lubing Lioubate		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Title)

October 18, 1968

(Date)

OIL CONSERVATION COMMISSION

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.