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	DISTRIBUTION	RIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
	SANTA FE					
1	FILE					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	9				
	OIL OIL	Orig&4cc: OCC, Hobbs, N.M.				
	TRANSPORTER GAS	cc: Regional Office cc: file				
	OPERATOR	CC: 111e				
_	PROBATION OFFICE					
1.	Sinclair Oil & Gas Company					
	P. O. Box 1920, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion Oil Dry Gas Condengate					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner			d 1 52		
П.	DESCRIPTION OF WELL AND I	LEASE Lease No.   Well No	. Pool Na	me, Including Foundate ( 27)	Kind of Lease	
	Winkler Federal		-114	IDISECTION AT THE	State, Federal or Fee Federal	
	Location				4	
	Unit Letter N 660 Feet From The South Line and 1980 Feet From The West					
	24	ynship 8S I	<b></b>	30E , NMPM,	Chaves County	
	Line of Section 28 Tow	mship 85	Range	30E , NMPM,	Chaves county	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATU		AS		
	Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approv		
	The Permian Corporation			P. O. Box 3119, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approx	ed copy of this form is to be sent,	
	None		<del></del>	10		
	If well produces oil or liquids,	Unit Sec. Twp. N 28 8S	Rge. 30E	Is gas actually connected? Whe	11	
	give location of tanks.	<u></u>				
	f this production is commingled with that from any other lease or pool, give commingling order number:					
		(21)	Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	$\operatorname{on} - (X) \qquad (X)$		(x)		
	Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.	
	9–30–67	10-8-67		35601	3540 <b>'</b>	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	on	Tep Oil/Gas Pay	Tubing Depth	
		San Andres		3423'	33291	
	Perforations 3423, 26, 28, 32, 37, 45, 47, 51, 53, 56			61	Depth Casing Shoe 35571	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"OD		2961	200	
	7-7/8"	4-1/2"OD		3557'	275	
	(= (/ o··	7-1/2 05			~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Oll. WELL Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)		
	10-8-67			Flow		
	Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
	24 hrs.	150#		0#	24/64"	
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
	337	221		116	TSTM	
	l	~~=				

(Signature) Superintendent (Title)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GAS WELL
Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

IV

October 9, 1967

Length of Test

Tubing Pressure

(Date)

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

Bbls, Condensate/MMCF

Casing Pressure

\_, 19 \_ APPROVED\_

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowesie for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.