une 1990) DEPARTMEN	ED STATES T OF THE INTERIOR	F.O. Box 1980 Hotbs, NM 88240	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.			
BUREAU OF L	AND MANAGEMENT	UCHOR, CIRCERCE, C	MIN 0155494A			
SUNDRY NOTICES	AND REPORTS ON WE	LLS	6. If Indian, Allonee or Tribe Name			
Do not use this form for proposals to dri	Il or to deepen or reentry PERMIT-" for such pro	posals				
			7. If Unit or CA, Agreement Designation			
	IN TRIPLICATE		NMNM82050X 8. Well Name and No. Cato San Andres Unit #16			
Type of Well Coll Gas Well Well Other						
2. Name of Operator SECONDARY OIL CORPORATION 3. Address and Telephone No. P.O. Box 1623, Ruidoso, New Mexico 88345 b consump of Well (Forware Sec. L. R. M. or Survey Description)			9. API Well No. 30-005-20141 10. Field and Pool, or Exploratory Area Cato San Andres			
				11. County or Parish, State		
				M Section 28, Township 85, Rd	inge 30E	
			990' South 990' West			Chaves
	s) TO INDICATE NATU	RE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION	(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	Abandonme		Change of Plans			
Notice of Intent	Recompletio	n	New Construction			
Subsequent Report	Plugging B		Water Shut-Off			
	Casing Rep		Conversion to Injection			
Final Abandonment Notice			Dispose Water (Note: Report results of multiple completion on Weil)			
			Completion or Recompletion Report and Log form.)			
Device Received on Completed Operations (Clearly state	ill pertinent details, and give pertinent d	ates, including estimated date of starti entirent to this work.)*	ng any proposed work. If well is directionally drille			
Le Describe Proposed of Completed Operational (
give substituce locations and measures one was			·			
Well returned to production	1 on May 20, 1997.		y using the			
give substituce locations and incention one was	1 on May 20, 1997.		y using the			
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