## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Kelt Oil & Gas, Inc. Address Roswell, NM 88202 P. O. Box 1493, Other (Please explain) Reason(s) for Filing (Check proper box) Former Well Name: New Well Change in Transporter of: Dry Gas Recompletion Winkler Fed #4 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Kind of Lease Well No. Lease Name State, Federal or Fee 167 Cato San Andres Cato San Andres Unit Location Feel From The South Line and 990 Feet From The West Unit Letter \_\_\_ 8 South Range 30 East Chaves County , NMPM, 28 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P. O. Box 2436, Abilene, TX 79604 Pride Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [ OXY USA, Inc. P. O. Box 50250, Midland, TX 79710 Is gas actually connected? Unit S∞ Twp. Rge. When? If well produces oil or liquids, <u>J</u> 8Š give location of tanks. 28 30E 8/17/68 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v New Well | Workover | Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 1107 0 8 1999 is true and complete to the best of my knowledge and belief Date Approved \_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Mark

Date

Printed Name

2-12-90

Degenhart

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By\_

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Petroleum Engineer</u>

Title

Telephone No.

398-6166

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.