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NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE	
FILE	i	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS Standard
OIL	Orig&4cc: OCC, Hobbs		•••
TRANSPORTER GAS	cc: Regional O	ffice	
OPERATOR	cc: file		·
PRORATION OFFICE	<u></u>	,	
Operator		·	
SINCLAIR OIL & G	AS COMPANY		
Address	The North Addition		
Reason(s) for filing (Check proper bos	Hobbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:	Office (Trease explain)	
Recompletion	Oil Dry Go	as [ ]	-
Change in Ownership	Casinghead Gas Conder		casinghead gas transporte
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Poc. Na		Kind of Lease
Winkler Federal	4 Cat	o - San Andres	State, Federal or Fee Federal
Location	000	000	1.7 L
Unit Letter M ;	990 Feet From The South Lir	ne and 990 Feet Fro.n	The West
Line of Section 28	wnship ES Range .	30E , NMPM,	Chaves County
Line of Section 20 To	whamp Co Mange	, remi m,	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Accress (Give address to which appro	oved copy of this form is to be sen!)
Mobil Pipe Line Compa			s (Attn: Mr. Don Kennedy)
Name of Authorized Transporter of Co	asinghead Gas X or Dry Gas	Address (Give address to which appro	
Cities Service Oil Co	ompany	Bluitt Gas Plant, Mili	nesand, New Mexico 88125
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen
give location of tanks.	M 28 8S 30E	Yes	August 17, 1968
	ith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complete			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			1.22.
Elevations (DF, RKB, RT, GR, etc.			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	
Perforations	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
Perforations		Top Oil/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Perforations  HOLE SIZE			Tubing Depth
	TUBING, CASING, AN	D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
HOLE SIZE  V. TEST DATA AND REQUEST I	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow
V. TEST DATA AND REQUEST I	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow  lift, etc.)
V. TEST DATA AND REQUEST I	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow
V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow  lift, etc.)  Choke Size
V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow  lift, etc.)
V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow  lift, etc.)  Choke Size
V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow  lift, etc.)  Choke Size
V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow  lift, etc.)  Choke Size
HOLE SIZE  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbis.	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowable, etc.)  Choke Size  Gas-MCF
HOLE SIZE  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbis.	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowers  lift, etc.)  Choke Size  Gas-MCF

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Title)

October 18, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.