Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTI CT II P.O. I awer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

| REQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS | ION |
|---|--------|
| | Well A |

| KELT OIL & GAS, INC. | | | | | | | 4 | api no. 30–005– 2 | 201/2 | | |
|---|--|---------------------|-----------|----------------|--|---------------------------------------|----------------|---|-----------------|---------------|--|
| Address | | 0020 | | | | | 1 | 30 003 / | .0142 | • | |
| P. O. BOX 1493, ROS Reason(s) for Filing (Check proper box) | WELL, NM | 8820 | 2 | | Oth | ner (Please exp | lain) | | | | |
| New Well | | hange in | | | | (| | | | | |
| Recompletion Change in Operator | Oil Casinghead O | | Dry Ga | | T YXO) | O TRIDEN | T ASSIG | NMENT EF | 'FECTIVE | 8/30/91 | |
| If change of operator give name and address of previous operator | Cantiglicati | Jas IAA | Conden | 1821E | | | | | | | |
| • | ANDIELE | | | | | | | | | | |
| II. DESCRIPTION OF WELL Lease Name | W | | Pool Na | me. Inclu | ding Formation | | Kind | of Lease | T | ease No. | |
| CATO SAN ANDRES UNIT | | 13 | C | ATÓ SA | N ANDRES | | | Federal on Fe | | C25C 110. | |
| Location Unit Letter D | . 660 | | | | итяои | 66 | Λ | | UECE | | |
| Unit Letter | -: | | Feet Fro | om The | NORTH Lin | e and | F | eet From The | WEST | Line | |
| Section 9 Townshi | p 8 SOUTI | Η | Range | 30 E | ST , N | МРМ, | | СНА | VES | County | |
| III. DESIGNATION OF TRAN | SPORTER | OF OI | I. ANI | D NATI | IRAT. GAS | | | | | | |
| Name of Authorized Transporter of Oil | X or | Condens | ate | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| PRIDE PIPELINE CO. Name of Authorized Transporter of Casing | phead Gas [| X | or Dry (| 300 | P. O. | BOX 243 | 6, ABI | LENE, TX | 79604 | - 1 | |
| TRIDENT NGL, INC. | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | _A | | | P. 0. | BOX 502 | 50, MI | copy of this form is to be sent) DLAND, TX 79710 | | | |
| If well produces oil or liquids, give location of tanks. | Unit Se | c. | Twp. | Rge | . Is gas actuall | | When | | | | |
| If this production is commingled with that if IV. COMPLETION DATA | from any other l | ease or p | ool, give | commin | gling order numb | per: | L | | | | |
| Designate Type of Completion | - (X) | il Well | G | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | npl. Ready to Prod. | | Total Depth | | <u> </u> | P.B.T.D. | | <u></u> | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | • | | | |
| 1 Citoradons | | | | | | | | Depth Casing | ; Shoe | | |
| | TUE | BING, C | CASIN | G AND | CEMENTIN | NG RECOR | D | <u> </u> | | | |
| HOLE SIZE | | G & TUE | | | | DEPTH SET | | s | SACKS CEMENT | | |
| TO THE RESERVE OF THE PARTY OF | | | | | | · · · · · · · · · · · · · · · · · · · | | ļ | | | |
| | | | | | | | | | ****** | | |
| V. TEST DATA AND REQUES | T FOR ALL | .OWAI | RLE | | | ····· | | | | | |
| OIL WELL (Test must be after re | | | | l and mus | t be equal to or | exceed top allo | wable for this | depth or be fo | or full 24 hour | s.) | |
| Date First New Oil Run To Tank | Date of Test | | | | | thod (Flow, pu | | | | | |
| Length of Test | Tubing Pressure | | | Casing Pressur | re | · · · · · · · · · · · · · · · · · · · | Choke Size | | <u> </u> | | |
| | | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | | |
| GAS WELL | | | | | <u> </u> | | | L.,,, | | - | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condens | ate/MMCF | | Gravity of Condensate | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFICA | TE OF CO |)) (DI | T A NIC | 717 | ļ | | ···· | | | | |
| I hereby certify that the rules and regulat | tions of the Oil (| Conservat | ion | _E | ∥ c | IL CON | SERVA | ATION E | IVISIO | Ν | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | Date Approved | | | | | | | |
| and a A | 1. 4 | | | | Date | Approved | <u> </u> | v = : - >) 🦭 | 1001 | | |
| Flunt U. Tegentus | | | | | By ORIGINAL SIGNED BY JERRY SEXTON | | | | | | |
| MARK A. DEGENHART PETROLEUM ENGINEER | | | | | DISTRICT I SUPERVISOR | | | | | | |
| Printed Name OCTOBER 16, 1991 Date | (505) | 398- | | ····· | Title_ | · · · · · · · · · · · · · · · · · · · | | · ············· | | | |
| - mile | | i eleph | one No. | | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 25 1991

POBBS OFFICE