Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. TO TRANSPORT OIL AND NATURAL GAS									
Operator		· ·			API No.	PI No.			
Kelt Oil & Gas, Inc.									
P. O. Box 1493, Roswell, NM 88202									
Reason(s) for Filing (Check proper box) Nother (Please explain)									
w Well Change in Transporter of: Former Well Name:									
Recompletion	Oil		Dry Gas	Crosby "H" #2					
Change in Operator Casingnead Gas Condensate									
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	ANDIFA	CE.							
Lease Name	ng Formation	of Lease No.							
Cato San Andres Unit	13 Cato San			= .		, Federal or Fee	ederal or Fee		
Location									
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line									
Section 9 Township 8 South Range 30 East , NMPM, Chaves County									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent)									
Pride Pipeline Co.	P. O. Box 2436, Abilene, TX 79604								
Name of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this form is to be sent)					
OXY USA, Inc.				P. O. Box 50250, Midland, TX 79710					
rive location of tanks					y connected? When ?				
If this production is commingled with that f		<u> </u>		Yes					
IV. COMPLETION DATA		o. p	ooi, give commungi	ing older harnoet.					
Decignate Time of Completion	~~	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back S	me Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded				Total Depth		11			
Date Springer	Date Compl. Ready to Prod.			Том Бери		P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth					
Perforations									
10.0141013			Depth Casing	Shoe					
TUBING, CASING AND CEMENTING RECO						<u> </u>			
HOLE SIZE	1		BING SIZE	DEPTH SET		SA	SACKS CEMENT		
					STORE CEMENT				
V. TEST DATA AND REQUES	T FOR A	LOWA	RIF				····		
				be equal to or exceed ton	allowable for th	is denth or he for	full 24 hour	-n)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									
ength of Test Tubing Pressure			Casing Pressure	Choke Size					
Actual Prod. During Test Oil - Bbls.				Water - Bbls.	Gas- MCF	Gas- MCF			
On a pois.				Water - Bois.		Oas- 141C1			
GAS WELL				I					
Actual Prod. Test - MCF/D	Length of Te	st		Bbls. Condensate/MMCF	-	Gravity of Con	densate		
Testing Method (pitot, back pr.)	Tubing Press	are (Shut-i	n)	Casing Pressure (Shut-in)	Choke Size	Choke Size			
VI. OPERATOR CERTIFICA	ATE OF		IANCE						
I hereby certify that the rules and regula	OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above				MAR 0 8 1990					
is true and complete to the best of my knowledge and belief.				Date Approved					
Mark a. Doewhat									
Signature				By					
Mark A. Degenhart Petroleum Engineer Printed Name				Coologist					
2-12-90	Title			Pron.	D				
Date	(3)	05) 398 Teleph	none No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.