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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name CROSBY "H"	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		9. Well No. 2	
3. Address of Operator BOX 68, HOBBS, N. M. 88240		10. Field and Pool, or Wildcat CATO SAN ANDRES	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>G60</u> FEET FROM THE <u>NORTH</u> LINE AND <u>G60</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>9</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM		12. County CHAVES	
15. Date Spudded 9-24-67	16. Date T.D. Reached 3384	17. Date Compl. (Ready to Prod.) 10-2-67	18. Elevations (DF, RKB, RT, GR, etc.) 4050 RDB
19. Elev. Casinghead -	20. Total Depth 3384'	21. Plug Back T.D. 3361'	22. If Multiple Compl., How Many -
23. Intervals Drilled By Rotary Tools O-TD		24. Producing Interval(a), of this completion -- Top, Bottom, Name 3262-3316 San Andres	
25. Was Directional Survey Made No		26. Electric and Other Logs Run Gamma Ray - Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24 #	319'	12 1/4"
4 1/2"	9.5 #	3384'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 Sx.			
300 Sx.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		SCREEN	
SIZE	DEPTH SET	PACKER SET	
2 3/8"			
31. Perforation Record (Interval, size and number) 3262-74, 82-92, 3306-16 w/2ISPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3262-3316		3000 gal 20%	
33. PRODUCTION			
Date First Production 10-3-67	Production Method (Flowing, gas lift, pumping -- Size and type pump) Swab		Well Status (Prod. or Shut-in) Producing
Date of Test 10-4-67	Hours Tested 24	Choke Size open	Prod'n. For Test Period 69
Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
43	115 BLW	625	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity -- API (Corr.)
			NA
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent			Test Witnessed By
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
13. Assoc. N		1- NSIO	
SIGNED		TITLE	
1- RR4		AREA SUPERINTENDENT	
DATE		10-4-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1328</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1958</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andrea <u>2425</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	319	319	Red Bed				
319	978	659	Red Bed, Shells, Anhy				
978	1500	522	" Shale, "				
1500	2189	689	Salt, Anhy				
2189	2490	301	Anhy. Lime				
2490	3216	726	Lime				
3216	3292	76	Lime, Dolo				
3292	3384	92	Lime, Sd. Stks				