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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		Γ	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

TRANSPORTER OIL				
	-			
GAS				
OPERATOR	_			
PRORATION OFFICE]			
Operator				
Shell Oil Company	(Western Division)			
Address				•
	dland. Texas 79701			
P. O. Box 1509, Mi		TO: (0)	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:	Effective Nov	mber 1, 1967	
Recompletion	Oil X Dry Go		Hodges Fed. "A"	Lease
Change in Ownership	Casinghead Gas Conde			
If change of ownership give name				
and address of previous owner				
	TEASE UNDELIGIVA	ATED : C / L		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F			Lease No.
Lease Name		D-3366		1
Hodges "B" Federal	2 Cato (San And	ires) State, Federa	d or Fee Federal	NM02263
Location				
Unit Latter C . 66	O Feet From The north Lir	ne andFeet From	The West	
Unit Letter;	- Peet Flom TheDh	ire und i cot i ioni		
(2 36	wnship 8-S Range 3	30-E , NMPM, Chave	99	County
Line of Section 34 To	wnship 8-5 Range 3	JO-E , NIVIPINI, CITAVI		Codinty
	TER OF OIL AND NATURAL GA	AS	7	. 1 1
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	vea copy of this form is to	o oe sent)
Scurlock Oil & Gas	Company	414 Mid-America Bldg.	, Midland, Texas	79701
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to	be sent)
-				
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
If well produces oil or liquids,				
give location of tanks.	C 34 8S 30E	No		
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	the that from any other rease or poor,	give comminging		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res	v. Diff. Res
Designate Type of Completic	on $-(X)$ X	X	'	1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		3700'	35401	
0.00 (7		3 / 1/3 (3		
9-28-67	11-1-67			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Tubing Depth 3523'	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF	Name of Producing Formation San Andres	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF	Name of Producing Formation San Andres	Top Oil/Gas Pay	Tubing Depth 3523'	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF	Name of Producing Formation San Andres (-18-22-28-3)	Top Oil/Gas Pay	Tubing Depth 3523 Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations 5504-08-12-16	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3514	Tubing Depth 3523' Depth Casing Shoe	ENT
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations 554-08-12-16 HOLE SIZE	Name of Producing Formation San Andres	Top 011/Gas Pay 3515 3504	Tubing Depth 3523' Depth Casing Shoe 3699	IENT
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations 5504-08-12-16	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3504. ID CEMENTING RECORD DEPTH SET 4601	Tubing Depth 3523¹ Depth Casing Shoe SACKS CEN 300	IENT
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations 5504-08-12-16 HOLE SIZE 12 1/4"	Name of Producing Formation San Andres	Top 011/Gas Pay 3515 3504	Tubing Depth 3523' Depth Casing Shoe 3699	IENT
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations 554-08-12-16 HOLE SIZE	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3504. ID CEMENTING RECORD DEPTH SET 4601	Tubing Depth 3523¹ Depth Casing Shoe SACKS CEN 300	IENT
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations 5504-08-12-16 HOLE SIZE 12 1/4"	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3504. ID CEMENTING RECORD DEPTH SET 4601	Tubing Depth 3523¹ Depth Casing Shoe SACKS CEN 300	ENT
### Perforations ### A 179	Name of Producing Formation San Andres	Top 0:1/Gas Pay 3515 3504 ID CEMENTING RECORD DEPTH SET 460' 3697'	Tubing Depth 3523' Depth Casing Shoe 3699999999999999999999999999999999999	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST F	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3504 ID CEMENTING RECORD DEPTH SET 460' 3697' after recovery of total volume of load oil	Tubing Depth 3523' Depth Casing Shoe 3699999999999999999999999999999999999	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this december)	Top Oil/Gas Pay 3515 3514 ID CEMENTING RECORD DEPTH SET 460 1 3697 1 after recovery of total volume of load oil lepth or be for full 24 hours)	Tubing Depth 3523' Depth Casing Shoe SACKS CEM 300 400	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST F	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3504 ID CEMENTING RECORD DEPTH SET 460' 3697' after recovery of total volume of load oil	Tubing Depth 3523' Depth Casing Shoe SACKS CEM 300 400	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this december of Test 11-4-67	Top Oil/Gas Pay 3515 3514 ID CEMENTING RECORD DEPTH SET 460 1 3697 1 after recovery of total volume of load oil lepth or be for full 24 hours)	Tubing Depth 3523' Depth Casing Shoe SACKS CEN 300 400 and must be equal to or exift, etc.)	
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Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this december of Test 11-4-67	Top Oil/Gas Pay 3515 3504 DEPTH SET 460 1 3697 1 after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas liepth agents)	Tubing Depth 3523' Depth Casing Shoe SACKS CEN 300 400 and must be equal to or exift, etc.)	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 24 hours	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this decay able for this decay able for this decay) Tubing Pressure	Top Oil/Gas Pay 3515 3504 DEPTH SET 460 1 3697 1 after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas liepth agents)	Tubing Depth 3523' Depth Casing Shoe SACKS CEN 300 400 and must be equal to or exift, etc.)	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 24 hours Actual Prod. During Test	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3514 ID CEMENTING RECORD DEPTH SET 460' 3697' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pumping Casing Pressure Water-Bbls.	Tubing Depth 3523' Depth Casing Shoe SACKS CEM 300 400 and must be equal to or exift, etc.)	
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this decay able for this decay able for this decay) Tubing Pressure	Top Oil/Gas Pay 3515 3514 ID CEMENTING RECORD DEPTH SET 460' 3697' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lepth of the producing Method (Flow, pump) and pumping Casing Pressure	Tubing Depth 3523' Depth Casing Shoe SACKS CEM 300 400 and must be equal to or exift, etc.)	
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Perforations 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 24 hours Actual Prod. During Test	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3504 DEPTH SET 460 3697 4 after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas liepth of the production of the pumping Casing Pressure Water-Bbls. 91	Tubing Depth 3523' Depth Casing Shoe SACKS CEM 300 400 and must be equal to or exift, etc.) Choke Size Gas-MCF	exceed top allo
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 24 hours Actual Prod. During Test 108	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3514 ID CEMENTING RECORD DEPTH SET 460' 3697' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pumping Casing Pressure Water-Bbls.	Tubing Depth 3523' Depth Casing Shoe SACKS CEM 300 400 and must be equal to or exift, etc.)	exceed top allo
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 24 hours Actual Prod. During Test 108 GAS WELL	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3504 DEPTH SET 460 3697 4 after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas liepth of the production of the pumping Casing Pressure Water-Bbls. 91	Tubing Depth 3523' Depth Casing Shoe SACKS CEM 300 400 and must be equal to or exift, etc.) Choke Size Gas-MCF	exceed top allo
HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 24 hours Actual Prod. During Test 108 GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this decay	Top Oil/Gas Pay 3515 3514 ID CEMENTING RECORD DEPTH SET 460' 3697' after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas liepth or pumping) Casing Pressure Water-Bbls. 91 Bbls. Condensate/MMCF	Tubing Depth 3523' Depth Casing Shoe SACKS CEM 300 400 and must be equal to or exift, etc.) Choke Size Gas-MCF	exceed top allo
Elevations (DF, RKB, RT, GR, etc.) 4179 DF Perforations HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 24 hours Actual Prod. During Test 108 GAS WELL	Name of Producing Formation San Andres	Top Oil/Gas Pay 3515 3504 DEPTH SET 460 3697 4 after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas liepth of the production of the pumping Casing Pressure Water-Bbls. 91	SACKS CEM SACKS CEM 300 400 and must be equal to or exist, etc.) Choke Size Gravity of Condensate	exceed top allo
HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 24 hours Actual Prod. During Test 108 GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this decay	Top Oil/Gas Pay 3515 3514 ID CEMENTING RECORD DEPTH SET 460' 3697' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pumping Casing Pressure Water-Bbls. 91 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEM SACKS CEM 300 400 and must be equal to or elift, etc.) Choke Size Gravity of Condensate Choke Size	exceed top allo
HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 108 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this described for this descri	Top Oil/Gas Pay 3515 3564 DEPTH SET 460' 3697' after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas in the pumping of total volume of load oil liepth or be for full 24 hours) Producing Pressure Water-Bbls. 91 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEM SACKS CEM 300 400 and must be equal to or exist, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSIO	exceed top allo
HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-1-67 Length of Test 24 hours Actual Prod. During Test 108 GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this described for this descri	Top Oil/Gas Pay 3515 3564 DEPTH SET 460' 3697' after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas in the pumping of total volume of load oil liepth or be for full 24 hours) Producing Pressure Water-Bbls. 91 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEM SACKS CEM 300 400 and must be equal to or exist, etc.) Choke Size Gravity of Condensate Choke Size	exceed top allo

BY

TITLE .

VI

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Lagrone (Signature) Division Production Superintendent

(Title)

November 6, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.