STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
OIL CONSERVATION DIVISION			
Di 1 A IN UT IGH	р, о, во Santa fe, nev	W MEXICO 87501	
AND OFFICE	REQUEST FO	R ALLOWABLE	
AANSPORTEN GAB		ND Port oil and natural gas	
PERATOR			
Gene Milford			
c/o 011 Reports & G	as Services, Inc., Box 76	3, Hobbs, NM 88240	
leason(s) for filing (Check proper bo	z) Change in Transporter of:	Other (Please explain)	
		Effective 2/1,	/81
hange in Ownership	Casinghead Gas Conder		
change of ownership give name d address of previous owner			·
ESCRIPTION OF WELL AND	LEASE		NM-071955
ease Name	Well No. Pool Name, Including F		
Smith Federal	2 Cato San A	nares	Federal   above
Unit Letter;;	1980 Feet From The North	ne and <u>660</u> Feet From	The West
Line of Section 13 To	ownship <b>8S</b> Range	30е, ммрм,	Chaves Count
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
are of Authorized Transporter of Ci	tion Permian (Eff. 9 / 1 /87)	Address (Give address to which appro	
ame of Authorized Transporter of Co	asinghead Gos Xor Dry Gas	P. O. Box 1183, Houst Address (Give address to which appro	oved copy of this form is to be sent)
Cities Service Compa	Unit Sec. Twp. Rge.	Box 300, Tulsa, OK 74	4103
well produces oil or liquids, ve location of tanks.	E 13 85 30	E Yes	August 1968
this production is commingled w OMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	Filg Back Same Restv. Diff. Re:
Designate Type of Completi	ion - (X)		
ate Spuddød	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
levations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
		D CEMENTING RECORD	
	IUDING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			SACKS CEMENT
HOLESIZE			
	CASING & TUBING SIZE	DEPTH SET	
EST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	l and must be equal to or exceed top al
EST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	land must be equal to or exceed top al ift, etc.)
EST DATA AND REQUEST F IL WELL ale First New Cil Run To Tanks	CASING & TUBING SIZE	DEPTH SET	l and must be equal to or exceed top al
EST DATA AND REQUEST F IL WELL ato First New Cil Run To Tanks ength of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	land must be equal to or exceed top al ift, etc.)
EST DATA AND REQUEST F IL WELL ato First New Cil Run To Tanks ength of Test	CASING & TUBING SIZE	DEPTH SET Ifter recovery of total volume of load old epth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure	l and must be equal to or exceed top al lift, etc.) Choke Size
EST DATA AND REQUEST F IL WELL ato First New Cil Run To Tanks ength of Test ciual Prod. During Test AS WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Preseure Oil-Bble.	DEPTH SET	I and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
EST DATA AND REQUEST F L WELL alo First New Cil Run To Tanks ength of Test citual Prod. During Test	CASING & TUBING SIZE	DEPTH SET Ifter recovery of total volume of load old epth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure	l and must be equal to or exceed top al lift, etc.) Choke Size
EST DATA AND REQUEST F L WELL ato First New Cil Run To Tanks ength of Test ciual Prod. During Test AS WELL ciual Frod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Preseure Oil-Bble.	DEPTH SET	I and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
EST DATA AND REQUEST F L WELL. ale First New Cil Run To Tanks ength of Test clual Prod. During Test AS WELL clual Prod. Test-MCF/D method (pator, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Preseure Oil-Bbls. Length of Teet Tubing Preseure (Sbut-in)	DEPTH SET Ster recovery of total volume of load officer Producing Nethod (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Gravity of Condeneate Choze Size
EST DATA AND REQUEST F L WELL ato First New Cil Run To Tanks ength of Test ctual Prod. During Test AS WELL ctual Frod. Test-MCF/D esting Method (pitor, back pr.) ERTIFICATE OF COMPLIAN	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure OII-Bbls. Length of Test Tubing Preseure (sbut-in) ICE	DEPTH SET	Gravity of Condeneate Choze Size
EST DATA AND REQUEST F IL WELL ato First New Cil Run To Tanks ength of Test ctual Prod. During Test AS WELL ctual Frod. Test-MCF/D esting Method (piror, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation h and that the information given	DEPTH SET	Gravity of Condeneate Croce Size Croce Size Croce Size
EST DATA AND REQUEST F IL WELL ato First New Cil Run To Tanks ength of Test ctual Prod. During Test AS WELL ctual Frod. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure OII-Bbls. Length of Test Tubing Preseure (Shut-in) iCE regulations of the OII Conservation	DEPTH SET	Gravity of Condeneate Choce Size Gravity of Condeneate Choce Size TICN DIVISION 191 Choce Langer 19
EST DATA AND REQUEST F L WELL ato First New Cil Run To Tanks ength of Test ciual Prod. During Test AS WELL ciual Prod. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and vision have been complied with ove is true and complete to th	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure Oil-Bbls. Length of Test Tubing Preseure (shut-in) iCE regulations of the Oll Conservation h and that the information given e best of my knowledge and belief.	DEPTH SET	and must be equal to or exceed top al ift, etc.) Choice Size Gravity of Condeneate Choice Size TICN DIVISION Choice Size TICN DIVISION Choice Size TICN DIVISION Choice Size TICN DIVISION Choice Size TICN DIVISION
EST DATA AND REQUEST F L WELL ale First New Cil Run To Tanks ength of Test clual Prod. During Test Clual Prod. During Test AS WELL ctual Prod. Test-MCF/D Testing Method (piror, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and rision have been complied with ove is true and complete to th	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation h and that the information given	DEPTH SET	and must be equal to or exceed top al ift, etc.) Choice Size Gravity of Condeneate Choice Size TIC: A DIVISION 5-1981 MSDECTOR compliance with RULE 1102, washe for a powly drilled or deepe
EST DATA AND REQUEST F IL WELL all First New Cil Run To Tanks ength of Test citual Prod. During Test AS WELL citual Frod. Test-MCF/D esting Method (pitor, back pr.) ERTIFICATE OF COMPLIAN pereby certify that the rules and vision have been complied with ove is true and complete to th Man and	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure Oil-Bbls. Length of Test Tubing Preseure (shut-in) iCE regulations of the Oll Conservation h and that the information given e best of my knowledge and belief.	DEPTH SET	and must be equal to or exceed top al ift, etc.) Cricke Size Gravity of Condeneate Cricke Size Gravity of Condeneate Cricke Size TIC: A DIVISION 5 1991 MSDECTOR compliance with RULE 1104, waste for a newly drilled or deepe enied by a tabulation of the devia ordance with RULE 1114.
EST DATA AND REQUEST F L WELL allo First New Cil Run To Tanks ength of Test citual Prod. During Test AS WELL citual Frod. Test-MCF/D esting Method (pitor, back pr.) ERTIFICATE OF COMPLIAN pereby certify that the rules and vision have been complied with ove is true and complete to th Manual Manual Sign (Sign	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation h and that the information given is best of my knowledge and belief.	DEPTH SET	and must be equal to or exceed top al ift, etc.) Cricke Size Gravity of Condeneate Cricke Size Gravity of Condeneate Cricke Size TIC: A DIVISION 5 1991 MSDECTOR compliance with RULE 1104, waste for a newly drilled or deepe anied by a tabulation of the devia ordance with RULE 1114, use the filled out completely for all cells.
EST DATA AND REQUEST F IL WELL ato First New Cil Run To Tanks ength of Test ciual Prod. During Test AS WELL ciual Frod. Test-MCF/D eeting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and vision have been complied with ove is true and complete to th Magnanue (Sian (Te	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CONTRACTOR ALLOWABLE (Test must be a able for this de contractor the able of Test Length of Test Length of Test Length of Test CE regulations of the Oll Conservation h and that the information given the best of my knowledge and belief.	DEPTH SET	and must be equal to or exceed top al ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size TICN DIVISION 5 1991 MSDECTOR Compliance with RULE 1104, wasie for a newly drilled or deeper ented by a tabulation of the devia ordence with RULE 1114, wasie for a newly drilled or deeper ented by a tabulation of the devia ordence with RULE 1114, wasie for a newly drilled or deeper ented by a tabulation of the devia
