	NO. OF COPIES RECEIVED				
	DISTRIBUTION	JEW MEXICO OU C	CONSERVATION COMMISS	Form C 104	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE	- KEQUEST	AND 3.	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G		
	LAND OFFICE	_ AUTHORIZATION TO TRA			
	IRANSPORTER OIL GAS	-		b /	
	OPERATOR	-			
I.	PRORATION OFFICE	7			
•	Operator				
	JACK L. McClellan				
	Address		00		
P. O. Box 848, Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box	()	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga	is 🗀		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If all and a first and a second				
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	1 ,	me, Including Formation	Kind of Lease	
	SMITH FEDERAL	2 CA	ATO SAN ANDRES	State, Federal or Fee FEDERAL	
	Location	80 Feet From The NORTH Lin	660	Vene	
	Unit Letter E ; 190	ne and Feet From T	he WEST		
	•	^)O	CHAVES	
	Line of Section 13 , To	wnship O-5 Range	, ммрм,	CHAVES County	
Ш.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed conv of this form is to be sent)	
	PERMIAN CORPORATION		Box 3119, MIDLAND		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Ca	51.7. Gd5	Address (other address to tellion approx	ou ocp, c, and , and oc oc ocae,	
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	If well produces oil or liquids, give location of tanks.	E 13 8-S 30-E	1	INE IS AVAILABLE	
	this production is commingled with that from any other lease or pool, give commingling order number:				
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on $-(X)$ XX	XX	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10/6/67	10/18/67	36081	3589 '	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	CATO SAN ANDRES	SAN ANDRES	35381	2609.731	
	Perforations			Depth Casing Shoe	
	I SHOT/FT. FROM 3538-3572'			3597'	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-3/4	8-5/8	3321	200 s x	
	7-7/8	4-1/2	36081	200 sx	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
• •	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
	10/16/67	10/18/67	SWABBING (WAITIN	G ON ELEC. FOR PUMP	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size JACK	
	12 Hours	125 LBS.	150 LBS.	2"	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	125 BF	65 BBLS.	85 BBLS.	TSTM	
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

lesting Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

29MECO.O.	
(Signature) OPERATOR	
(Tile) CTOBER 24, 1967	. •
 (Date)	

OIL CONSERVATION COMMISSION

APPROVED BY TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.