

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 0354427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Packer-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cato San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-8-S & R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Sabine Production Company

3. ADDRESS OF OPERATOR
901 Wall Towers East, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
A - 660' FNL & 660' FEL, Section 33, T-8-S & R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4153' GL, 4163' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set Cast iron birdge plug @ 3450' w/35' Class "C" + 2% CaCl₂. Cement plug on top (Perfs. @ 3474'; 3477'; 3480'; 3487' & 3492-94').
- 2) Shoot 5½" casing @ 1500'± and salvage casing.
- 3) Load hole w/9#/gal. mud and spot 100' Class "C" + 2% CaCl₂. Cement plug @ 1550-1450' (50' inside 5½" casing and 50' above stub).
- 4) Spot 100' Class "C" + 2% CaCl₂. Cement plug @ 1150'-1050' (top salt @ 1090').
- 5) Spot 100' Class "C" + 2% CaCl₂. Cement plug @ 350-250' (8-5/8" casing at 306').
- 6) Spot 20' cement plug @ surface, cap, and install dry hole marker. There are no additional productive horizons in this well; no casing leaks or collapsed pipe. Current production is 1/4 BOPD and 25 BWPD and the well is no longer economical to operate. It is anticipated that plugging operations will start during the week of May 15, 1978.

RECEIVED

APR 21 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael J. De Marco

TITLE District Engineer

DATE 4-20-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Lee J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE MAY 17 1978