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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2018	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Union Texas Petroleum Corporation		9. Well No.	
3. Address of Operator		1300 Wilco Bldg., Midland, Texas		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>2</u> TWP. <u>8-S</u> RGE. <u>31-E</u> NMPM		11. County	
15. Date Spudded		10-7-67		12. County	
16. Date T.D. Reached		10-19-67		Chaves	
17. Date Compl. (Ready to Prod.)		10-27-67		13. Elevations (DF, RKB, RT, GR, etc.)	
18. Elevations (DF, RKB, RT, GR, etc.)		4328 DF		19. Elev. Casinghead	
20. Total Depth		4059		20. Was Directional Survey Made	
21. Plug Back T.D.		4035		Yes	
22. If Multiple Compl., How Many				27. Was Well Cored	
23. Intervals Drilled By		Rotary Tools		No	
24. Producing Interval(s), of this completion - Top, Bottom, Name		3881-4022 San Andres			
26. Type Electric and Other Logs Run		Gamma Ray Neutron			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	500	12-1/4	300 sx cmt circ	
4-1/2	9.5	4059	7-7/8	300 sx cmt	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	4031				
31. Perforation Record (Interval, size and number)					
3881-3890 10 (3/8") holes 1/ft.					
3932-3948 17 (3/8") holes 1/ft.					
3956-3972 17 (3/8") holes 1/ft.					
3984-3992 9 (3/8") holes 1/ft.					
4008-4022 15 (3/8") holes 1/ft.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3881-4022			11000 gals 20% NE acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
10-28-67		Pump 2" x 1 1/2" x 14" RWAC			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
11-12-67	24			42	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	--		42	TSTM	5
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Lee Russell
35. List of Attachments					
C-104 Record of Inclination					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Lee Russell</u>		TITLE <u>Well Texas</u>		DATE <u>11-16-67</u>	

