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| If this is a request for allowable for a newly drilled or deepense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Well Tester All sections of this form must be filled out completely for allow able on new and recompleted wells. I1-16-67 Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of consistent or transporter, or other such change of consistent or transporter. | | Ar | | TITLE | | |
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| Date, well name or number, or transporter, or other such change of condition | | | itle) | able on new and recompleted . | weils. | |
| Separate Forms C-104 must be filed for each pool in multipl | | | 1:e, | Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of consilion. Senarate Forms C-104 must be filed for each pool in multiply | | |