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DISTRIBUTIO				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C - 104				
	REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-116				
				Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L GAS				
	LAND OFFICE	AND OFFICE						
	TRANSPORTER GAS	-						
	OPERATOR	1						
ī	PRORATION OFFICE	1						
••	Operator	- 						
	Shell Oil Company (We	stern Division)						
	Address	- J						
	P. 0. Box 1509, Midla							
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)					
	Recompletion	Oil Dry G	ias 🗍					
	Change in Ownership		ensate					
								
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND		LATED					
		Well No. Pool Name, Including I	Formulation Kind of Le					
	Amco Federal	1 Caro (San A	Indres) R 319n State, Fed	leral or Fee Federal NM 01552				
	1 666	0	1980					
	Unit Letter;	Feet From The north	ne andFeet Fro	om The CASE				
	Line of Section 33	wnship 8-S Range	30-E NMPM, C	haves County				
Ш.	DESIGNATION OF TRANSPORT	<mark>FER OF OIL AND NATURAL G</mark>	AS					
	Name of Authorized Transporter of Oil			proved copy of this form is to be sent)				
	Scurlock 011 & Gas Con		414 Mid-America Bldg					
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)				
		Unit Sec. Twp. Rge.	Is gas actually connected?	When				
	If well produces oil or liquids, give location of tanks.	B 33 8-S 30-E		THE!				
	Ve abis a made satisfied and main	45 45 65 cm cm c45 cm 1 cm						
	If this production is commingled win COMPLETION DATA	in that from any other lease or pool,	, give comminging order number:					
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
		44.	X	1 1				
	Date Spudded 10-7-67	Date Compl. Ready to Prod.	Total Depth 3630'	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	3596 ' Tubing Depth				
	4166' DF	San Andres	3465'	3359'				
		3472', 3477', 3480', 34	3490' 040"	Depth Casing Shoe				
	, ,	3412 ; 3417 ; 3400 ; 34	· 3495.	3630'				
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12 1/4"	8 5/8"	265 '	200 sacks				
	7 7/8"	5 1/2"	3630'	400 sacks				
		7"	3359					
٠,	TEST DATA AND DESIES E	<u> </u>						
٧.	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)				
	10-15-67	10-16-67	Flowing					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24	225	-	18/64"				
	Actual Prod. During Test 276	Oil-Bbls. 276	Water-Bbls.	Gas-MCF 108				
			<u> </u>	100				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			, ,	-				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION				
				5				
	I hereby certify that the rules and			, 19				
	Commission have been complied wabove is true and complete to the			any				
		-		//				

VI.

Original Signed By N. L. Tomberlin

N. L. Tomberlin

(Signature)
Acting Division Production Superintendent

(Title) October 18, 1967

(Date)

APPROVED			 19
BY AH	(L	Par 2	
TITLE	*		
1/1/25			 •

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.