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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

•	TO	O TRAN	ISPO	ORT OIL	AND NA	UHAL GA	S Well A	DI No.			
Operator Kelt Oil & Gas, Inc.							well A	1110.			
Address	77 107	00000									
P. O. Box 1493, Rosw Reason(s) for Filing (Check proper box)	ell, NM	88202			X Othe	r (Please explai	in)				
Reason(s) for Filing (Check proper box) New Well	(hange in T	ransroc	rter of:	_	er Well					
Recompletion	Oil		Ory Ga		-						
Change in Operator Casinghead Gas Condensate						inkler Fo	ed #O				
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LEAS	SE.									
Lease Name Cato San Andres Unit	Well No. Pool Name, Includin						Kind o State, I	Kind of Lease, State, Federal or Fee		Lease No.	
Location											
	-					and $\underline{-1980}$			West	Line	
Section 28 Township	8 Sou	th I	Range	30 Eas	t , NN	ирм,		(Chaves	County	
II. DESIGNATION OF TRAN	SPORTER	OF OI	L AN	D NATU	RAL GAS			6.11-6	is to be so		
Name of Authorized Transporter of Oil	X	or Condens	ate		1	address to wh				nı)	
Pride Pipeline Co.	r	or Day	· Gas 🗔	Address (Giv	EOX 2430	, ADILE	ne, TX 79604 copy of this form is to be sent)				
Name of Authorized Transporter of Casing OXY USA, Inc.	nead Gas		or Dry Gas		P. 0.	0, Mid	Midland, TX 79710				
If well produces oil or liquids,			Twp.		Is gas actually connected?		When				
rive location of tanks.	\downarrow M \downarrow		8S	1 30E	<u> </u>	es	8/_	17/68			
f this production is commingled with that V. COMPLETION DATA	from any othe	r lease or p	xool, gi	ive commingi	ing order num	ber:					
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	_i_		<u> </u>	<u> </u>			<u></u>	<u>l</u>	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>			· · · · · · · · · · · · · · · · · · ·	<u> </u>			Depth Casin	ng Shoe		
	т	UBING.	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
								 			
	ļ								 		
	 										
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLI	Ē							
OIL WELL (Test must be after	recovery of 10	tal volume	of load	d oil and mus	t be equal to o	exceed top all	owable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift. etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	A TEL OF	COM		NCE	1						
						OIL COI	NSERV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						MAR D & too					
is true and complete to the best of my	amowieage a	na benen.	,		Dat	e Approve	ed	3, 1, 4)			
Man a xteamat						Drive Signed ha					
Signature Mark A. Degenhart Petroleum Engineer					By Drig. Signed by Part North						
Mark A. Degenhart Printed Name	<u>P</u>	errole	um . Title		11	<u> </u>		$G_{\rm COMO}(i)$	50		
2-12-90	(505) 3			Inte						
Date		Tele	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.